

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG

ELECTRIC LOGS

WATER SANDS

LOCATION INSPECTED

SUB. REPORT/abd.

DATE FILED SEPTEMBER 27, 1995

LAND: FEE & PATENTED

STATE LEASE NO. ML-22061

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: OCTOBER 17, 1995

SPUDDED IN: JANUARY 3, 1996

COMPLETED: 2-27-96 106 BOPD PUT TO PRODUCING: 2-27-96

INITIAL PRODUCTION: 106 BOPD; 228 MCK; 16 BOPD

GRAVITY A.P.I.

GOR: 2.2

PRODUCING ZONES: 1485-16194' (GRV)

TOTAL DEPTH: 16300'

WELL ELEVATION: 5463 GR

DATE ABANDONED:

FIELD: MONUMENT BUTTE

UNIT: NA

COUNTY: DUCHESNE

WELL NO. MONUMENT BUTTE STATE 7-36

API NO. 43-013-31558

LOCATION: 1899' ENL

FT. FROM (N) (S) LINE,

1970' FEL

FT. FROM (E) (W) LINE.

SW NE

1/4 - 1/4 SEC.

36

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

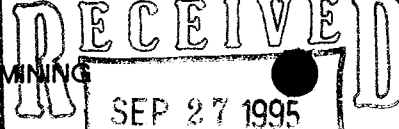
8S

16E

36

INLAND PRODUCTION COMPANY

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch	Dakota	Park City	McCracken
Point 3	Burro Canyon	Rico (Goodridge)	Aneth
"X" Marker	Cedar Mountain	Supai	Simonson Dolomite
Douglas Cr	Buckhorn	Wolfcamp	Sevy Dolomite
Siberianite	JURASSIC	CARBON I FEROUS	North Point
Wahweap Peak	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		



APPLICATION FOR PERMIT TO DRILL OR DEEPEN

DIV. OF OIL, GAS & MINING

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial Number: ML-22061	
B. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name:	
2. Name of Operator: Inland Production Company		7. Unit Agreement Name:	
3. Address and Telephone Number: P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103		8. Farm or Lease Name: Mon. Butte State	
4. Location of Well (Footages) At Surface: SW/NE At Proposed Producing Zone: 1899' FNL & 1970' FEL		9. Well Number: #7-36	
14. Distance in miles and direction from nearest town or post office: 13 Miles Northeast of Myton, Utah		10. Field and Pool, or Wildcat: Monument Butte	
15. Distance to nearest property or lease line (feet): 1899'		11. Qtr/Qtr, Section, Township, Range, Meridian: SW/NE Sec. 36, T8S, R16E	
16. Number of acres in lease: 640		12. County: Duchesne	
17. Number of acres assigned to this well: 40		13. State: UTAH	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1255'		20. Rotary or cable tools: Rotary	
19. Proposed Depth: 6500'		22. Approximate date work will start: 4th Quarter 1995	
21. Elevations (show whether DF, RT, GR, etc.): 5463' GR			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	200 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	480 sx Hilift followed by
				400 sx Class G

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Name & Signature: Brad Mecham Title: Operations Manager Date: 9/20/95

(This space for State use only)

API Number Assigned: 43-013-31558

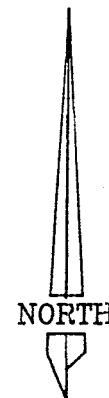
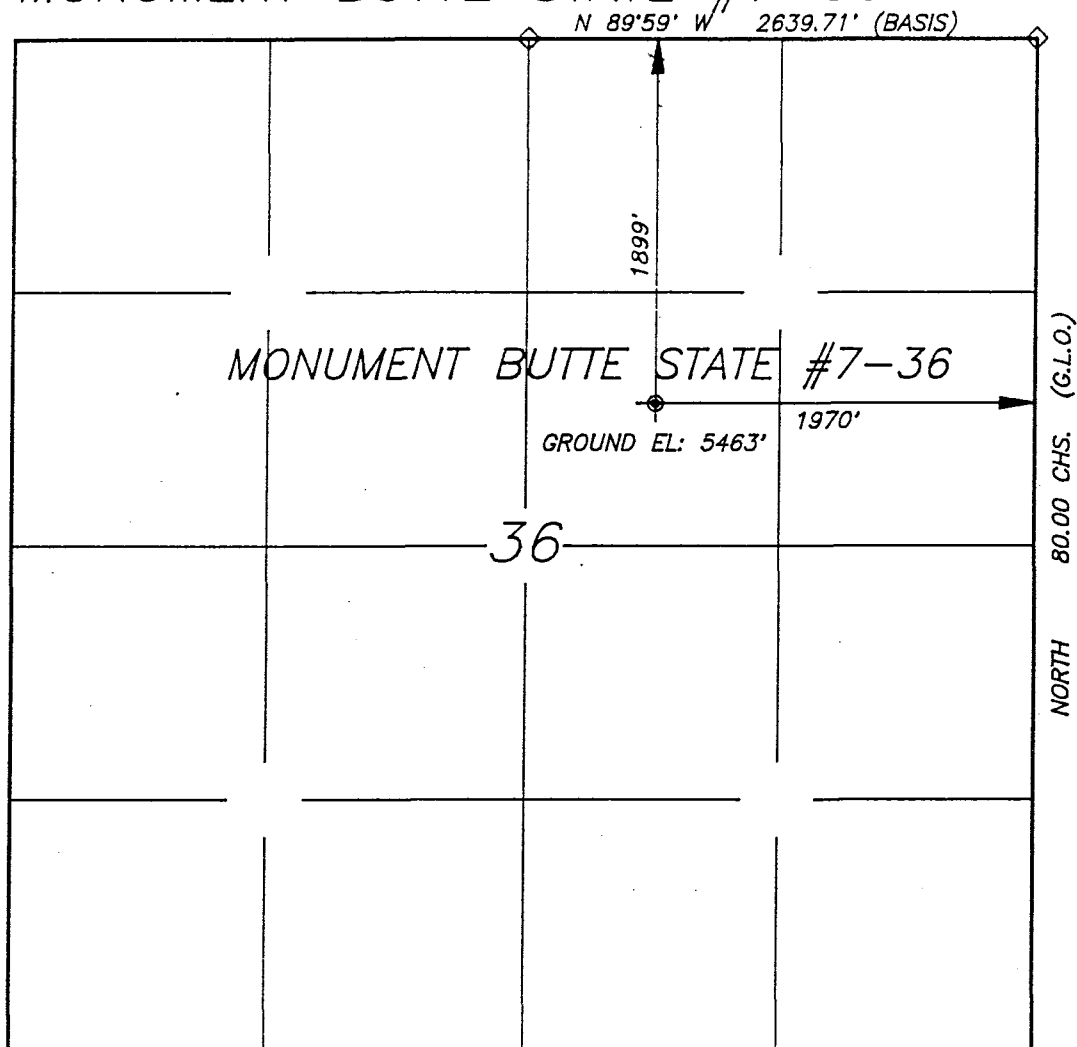
Approval:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/27/95

LOMAX EXPLORATION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #7-36

LOCATED IN THE SW1/4 OF THE NE1/4
SECTION 36, T8S, R16E, S.L.B.&M.

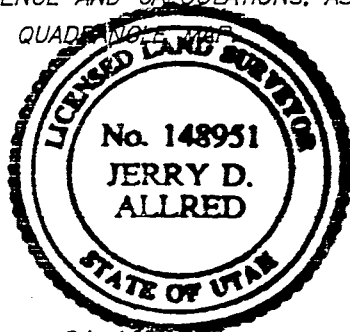


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUAD NO. 148951.



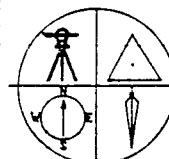
4 SEP 1995

84-121-026

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER STREET
P.O. BOX 975
DUCESNE, UTAH 84021
(801)-738-5352



State of Utah
Division of Oil, Gas & Mining (OGM)

ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)

OPERATOR

Inland Production Co.

WELL NO.

Monument Butte State 7-36

LEASE NO.

ML - 22061

API No.

43-013-31558

LEASE TYPE

State ☒

Fee ☐

PROPOSED LOCATION

1/4/1/4

SW NE

SECTION

36

TOWNSHIP

8 S

RANGE

16 E

COUNTY

Duchesne

FIELD

Monument Butte (105)

SURFACE Location

1899 FNL 1970 FEL

BOTTOM HOLE Location

1899 FNL 1970 FEL

GPS COORDINATES

4436422

N

579737

E

SURFACE OWNER

State of Utah

SURFACE AGREEMENT

Yes ☒

No ☐

CONFIDENTIAL

Yes ☐

No ☐

LOCATING AND SITING

☐

UAC R649-2-3.

Unit

☒

UAC R649-3-2. General

☐

UAC R649-3-3. Exception

☐

UCA 40-6-6. Drilling Unit

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Cause No.

DRILLING PROGRAM

The following information should be included in the Application for Permit to Drill submitted.

- 1 Surface Formation and Estimated Tops/Geologic Markers
- 2 Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
- 3 Well Control Equipment & Testing Procedures
- 4 Proposed Casing and Cementing Program
- 5 Mud Program, Circulating Medium, and Monitoring equipment
- 6 Coring, Testing, and Logging Program
- 7 Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
- 8 Any other information relative to the proposed operation.

Onsite Participants:

Brad Mecham (Inland Production Company), Dennis Ingram (DOGM).

Regional Setting/Topography:

Located atop narrow east/west ridge (to east of Interline gas compressor) with broad basins interspersed with narrow washes to north and south. Sandstone outcroppings were observed to north of lease on canyon wall.

SURFACE USE PLAN:

Current Surface Use: This area is currently being used for Wildlife habitat, and domestic livestock grazing.

Proposed Surface Disturbance: The disturbed area will consist of a location pad of 275' X 132', A Pit 50' X 80' X 10', and an access road of 1000' X 18', for a disturbed area of 1.34 acres

1. Existing Roads Highway 40 to Myton Junction with Utah 53 South using various BLM and oil field roads to the location access road. See the Map
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards The access road will be 18' wide with ditches and a grade of less than 8%. See the attached Map
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well See the attached map marked Exhibit "D".
4. Location of Production Facilities and Pipelines All production facilities for this well are already in place.
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number) Water will be obtained from Injection Well #5-35 By agreement with Johnson Water District.
6. Source of Construction Material All construction material will be borrowed from the well site during construction.
7. Waste Management Plan A waste management plan is submitted as part of the APD. See part 7 of the surface use plan.
8. Ancillary Facilities None will be constructed.
9. Well Site Layout See the diagram labeled Exhibit "E" attached as part the APD.
10. Surface Restoration Plans The surface will be restored as found using most current technology and seeding formula available at the time of plugging.

ENVIRONMENTAL PARAMETERS.

Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) N/A.

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location Vegetation consists of shadscale community species: bladderpod, shadscale, sagebrush, prickly pear cactus,, buckwheat, and bunch grass. Antelope, rabbit, coyote, small birds, raptors, reptiles and insects, is also mountain plover habitat.

SURFACE GEOLOGY

Soil Type and Characteristics: Light brown to buff sandy-loam.

Surface Formation & Characteristics: Uinta formation of Upper Eocene Age.

Erosion/Sedimentation/Stability: Minor erosion, minor sedimentation potential stability problem on north and south sides of location because of fill.

Paleontological Potential Observed: none observed.

RESERVE PIT

Characteristics: Pit rectangular in shape with demesions of 50' by 80' by 10' deep. Proposed pit in cut on and not downwind of wellhead.

Lining (Site ranking form attached): 20 points.

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): Paleontological clearance was given.

Comments: Disscussed how reserve pit worked on the MBS #3-36 without a pit liner. Operator indicated that pit held well with little water use. Also disscussed amount of dirt work required to build location and that reclamation would be back to natural state.

Dennis L. Ingram OGM Representative 10:00 AM on 10/5/95 Date and Time

STATEMENTS OF BASIS
OGM Review of Application for Permit to Drill (APD)

Company: Inland Production Company

Well Name: Monument Butte State 7-36

ENGINEERING/LOCATING and SITING:

The proposed location meets the location and siting requirements of R649-3-2. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention monitoring/contingency plans are adequate.

Signature: F. R. Matthews

Date: 10/13/95

GEOLOGY/GROUND WATER:

The base of moderately saline water in the area of the well is at approximately 300 feet. The proposed casing and cement program will adequately protect any water encountered.

Signature: D. Jarvis

Date: 10/16/95

SURFACE:

The pre-site investigation of the surface has been preformed by field personnel. All applicable surface management agencies (State Lands, Wildlife Resources, ect.) and land owners haave been notified and their concerns accomodataed where reasonable and possible. Biologist Tom Litchfield and Keith Day with Wildlife Resources expressed interest in future trips. Ed Bonner was also notified.

Signature: Dennis Ingram

Date: 10, Oct. 1995

STIPULATIONS for APD Approval:

1. A pit liner of a minimum 12 Mils thickness is required.

2. _____

3. _____

4. _____

ATTACHMENTS:

1. Photos were taken of this site and will be placed on file.

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking Score	Final Ranking Score
<p>Distance to Groundwater (feet)</p> <p>>200 100 to 200 75 to 100 25 to 75 <25 or recharge area</p>	<p>0 5 10 15 20</p>	5
<p>Distance to Surf. Water (feet)</p> <p>>1000 300 to 1000 200 to 300 100 to 200 < 100</p>	<p>0 2 10 15 20</p>	0
<p>Distance to Nearest Municipal Well (feet)</p> <p>>5280 1320 to 5280 500 to 1320 <500</p>	<p>0 5 10 20</p>	0
<p>Distance to Other Wells (feet)</p> <p>>1320 300 to 1320 <300</p>	<p>0 10 20</p>	0
<p>Native Soil Type</p> <p>Low permeability Mod. permeability High permeability</p>	<p>0 10 20</p>	10

Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15 20	5
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	0
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 10 15	0

Final Score	20
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The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

Level I Sensitivity: For scores totaling ≥ 20
Level II Sensitivity: For scores totaling 15 to 19
Level III Sensitivity: For scores totaling < 15

Containment Requirements According to Sensitivity Level

Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.

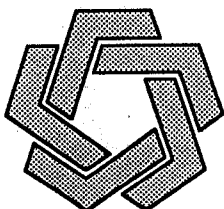
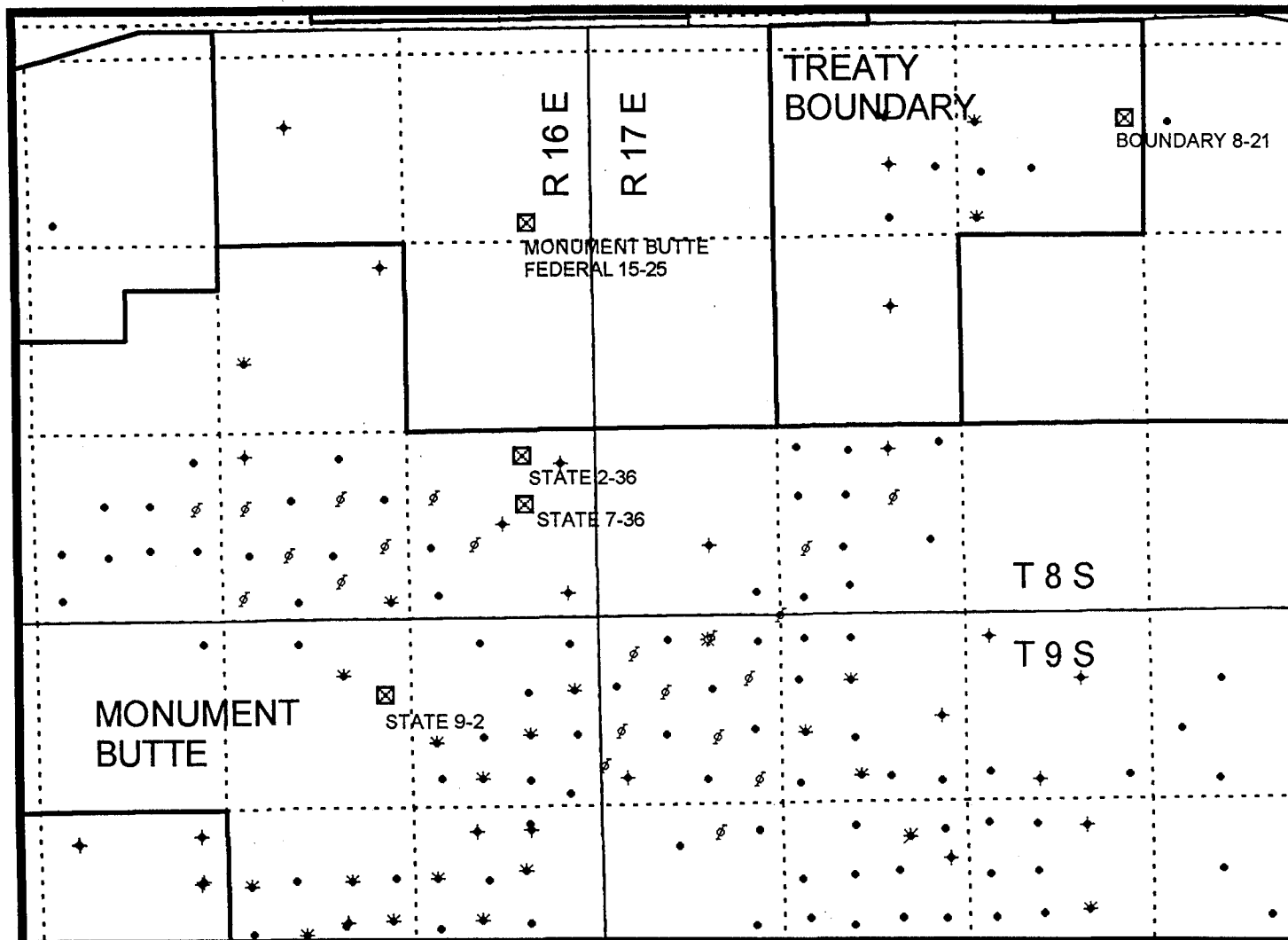
Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.

Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

INLAND PRODUCTION COMPANY MONUMENT BUTTE DEVELOPMENT DUCHESNE COUNTY, STATE SPACING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

DATE: 10/02/95

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: INLAND PRODUCTION CO	Well Name: MON BUTTE STATE 7-36
Project ID: 43-013-31558	Location: SEC. 36 - T8S - R16E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2853 psi
 Internal gradient (burst) : 0.081 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	6,500	5.500	15.50	J-55	LT&C	6,500	4.825	
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth S.F. (kips) (kips)	
1	3377	4040	1.196	3377	4810	1.42	100.75	217 2.15 J

Prepared by : MATTHEWS, Salt Lake City, Utah

Date : 10-17-1995

Remarks :

Minimum segment length for the 6,500 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas

temperature of 119°F (Surface 74°F , BHT 165°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 3,377 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.07)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 27 1995

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name:	
B. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name: Mon. Butte State	
2. Name of Operator: Inland Production Company		9. Well Number: #7-36	
3. Address and Telephone Number: P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103		10. Field and Pool, or Wildcat: Monument Butte	
4. Location of Well (Footages) At Surface: SW/NE 1899' FNL & 1970' FEL At Proposed Producing Zone:		11. Qtr/Qtr, Section, Township, Range, Meridian: SW/NE Sec. 36, T8S, R16E	
14. Distance in miles and direction from nearest town or post office: 13 Miles Northeast of Myton, Utah		12. County: Duchesne	13. State: UTAH
15. Distance to nearest property or lease line (feet): 1899'	16. Number of acres in lease: 640	17. Number of acres assigned to this well: 40	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1255'	19. Proposed Depth: 6500'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): 5463' GR		22. Approximate date work will start: 4th Quarter 1995	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	200 sx Class G + 2% CaCl
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24. Name & Signature: Brad Mecham Title: Operations Manager Date: 9/20/95

(This space for State use only)

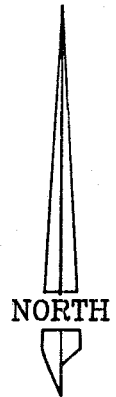
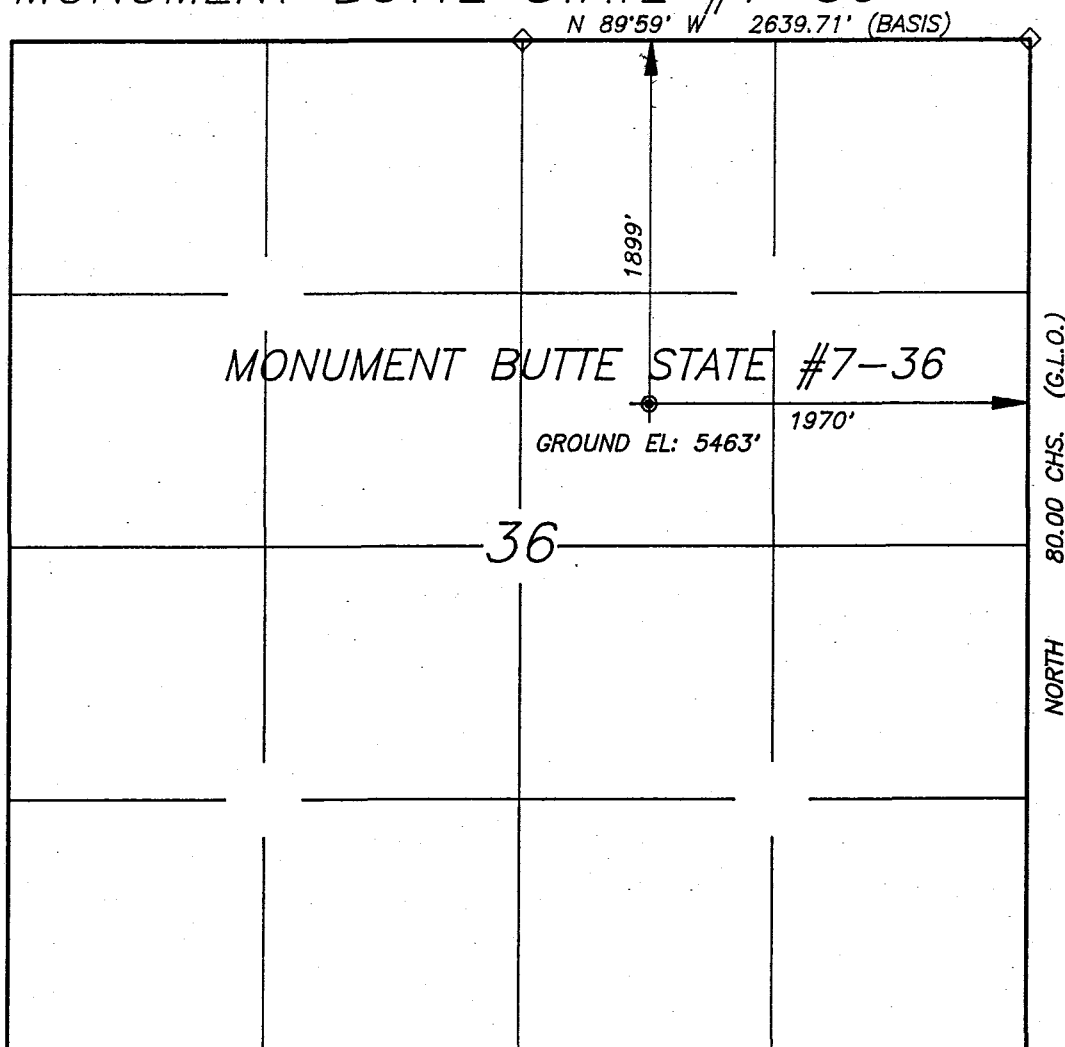
API Number Assigned: 43-013-31558

Approval:

APPROVED BY THE STATE
UTAH DIVISION OF
GAS, AND MINING

LOMAX EXPLORATION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #7-36

LOCATED IN THE SW1/4 OF THE NE1/4
SECTION 36, T8S, R16E, S.L.B.&M.

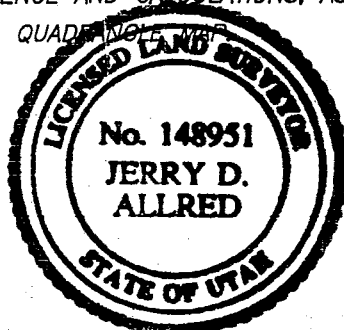


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUAD NOTE MAP.



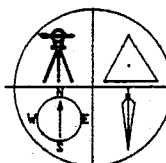
4 SEP 1995

84-121-026

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCESNE, UTAH 84021
(801)-738-5352

**MONUMENT BUTTE STATE #7-36
SW/NE SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH
ML-22061**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

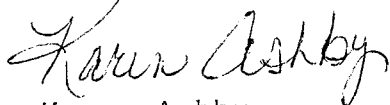
September 18, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte State 2-36. and 7-36.

Sincerely,

A handwritten signature in cursive script that reads "Karen Ashby".

Karen Ashby,
Secretary

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE # 7-36
SW/NE SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030' - 6200' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# ST&C collars; set @ 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with 2% KCL mud to a depth of 6200'.

The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the operations will commence the 4th quarter of 1995 and take approximately nine (9) days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE #7-36
SW/NE SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte State #7-36 located in the SW 1/4 NE 1/4 Section 36, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southerly along this road .8 miles to its intersection with an existing dirt road to the east. Proceed easterly along this road 1.6 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NE1/4 NW 1/4 Section 36, T8S, R16E, S.L.B. & M., and proceeds in a northeasterly direction approximately 1000' to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in

order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE STATE #7-36

There are no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are six (6) producing, four (4) injection, Inland Production Co. wells, and one (1) Balcron injection well within a one (1) mile radius of this proposed location.

See exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Inland Production Company fresh water supply line located at the Monument Butte #5-35 location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the north side between stakes 4 & 5.

There will be no flare pit on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the north side near stake #8.

Access to the well pad will be from the west side between stakes 2 & 3.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

MONUMENT BUTTE STATE #7-36

- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey Archaeological Report will be forwarded to the State office, as soon as it is available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 538-5340, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #7-36 SW/NE Section 36, Township 8S, Range 16E: Lease #ML-22061; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

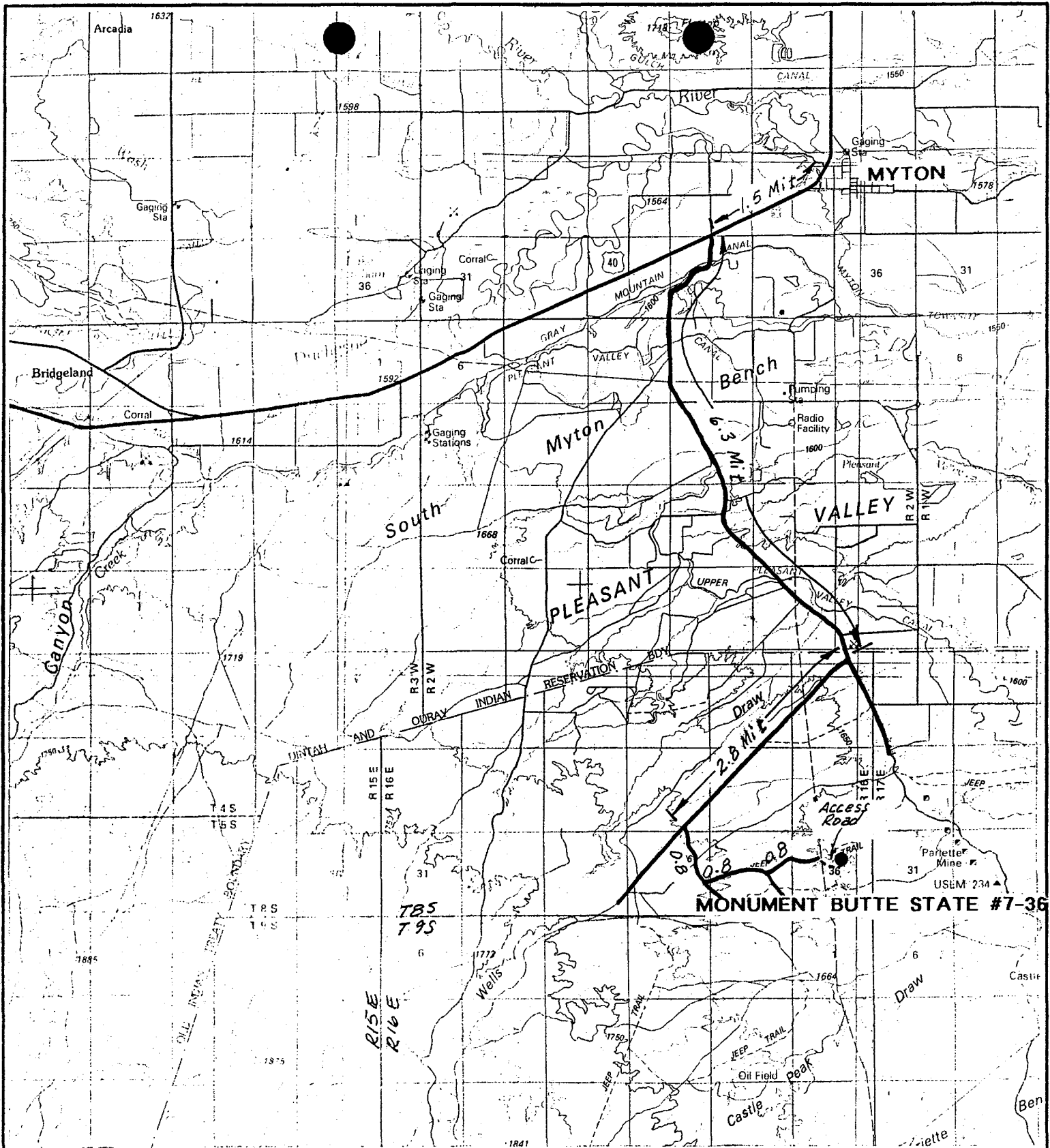
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

9-22-95

Date



Brad Mecham
Operations Manager



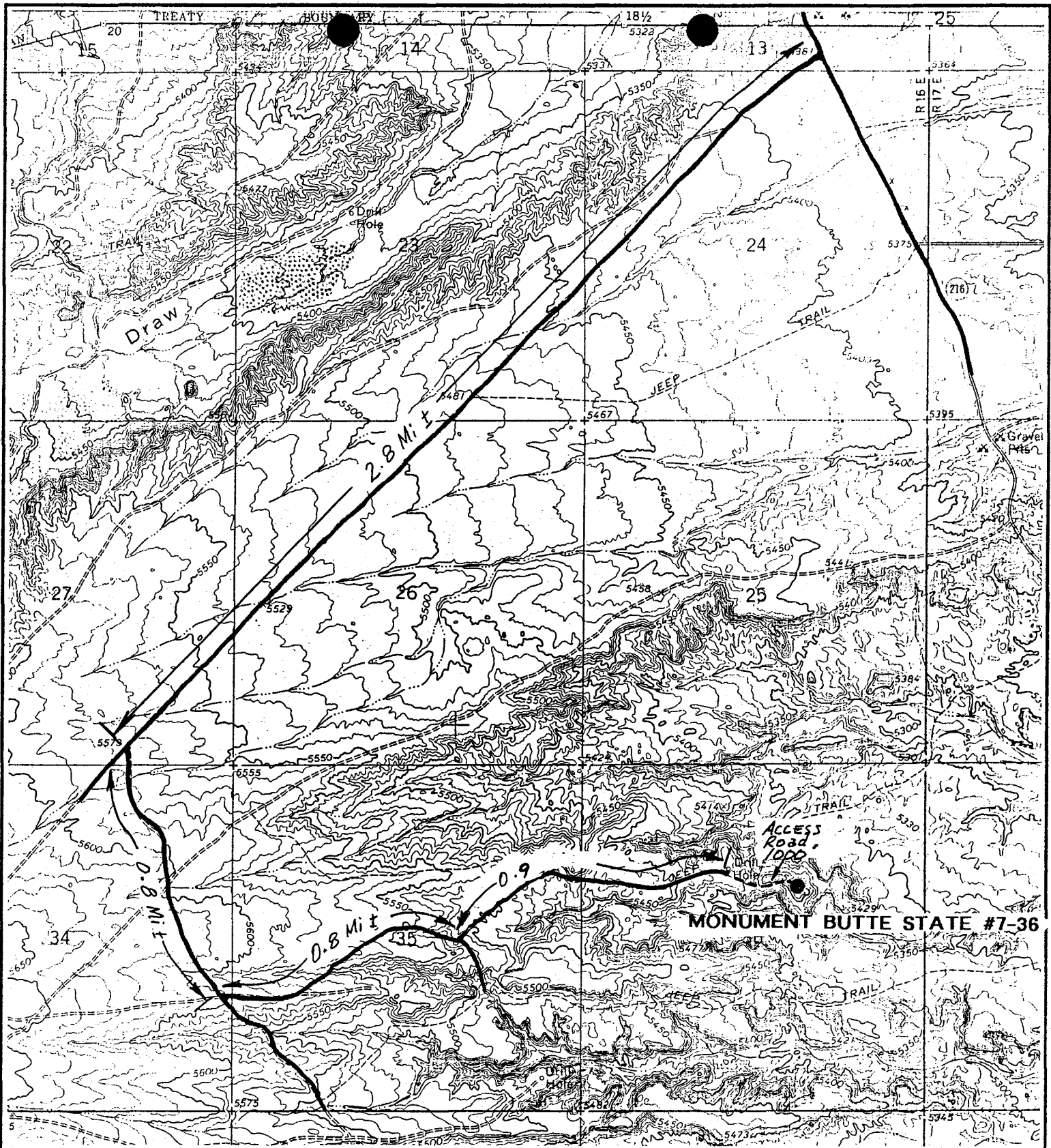
TOPOGRAPHIC
MAP "A"



INLAND PRODUCTION COMPANY

**MONUMENT BUTTE STATE #7-36
SECTION 36, T8S, R16E, S.L.B.&M.**

Rev. 21 Sep '95 84-121-026



TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'

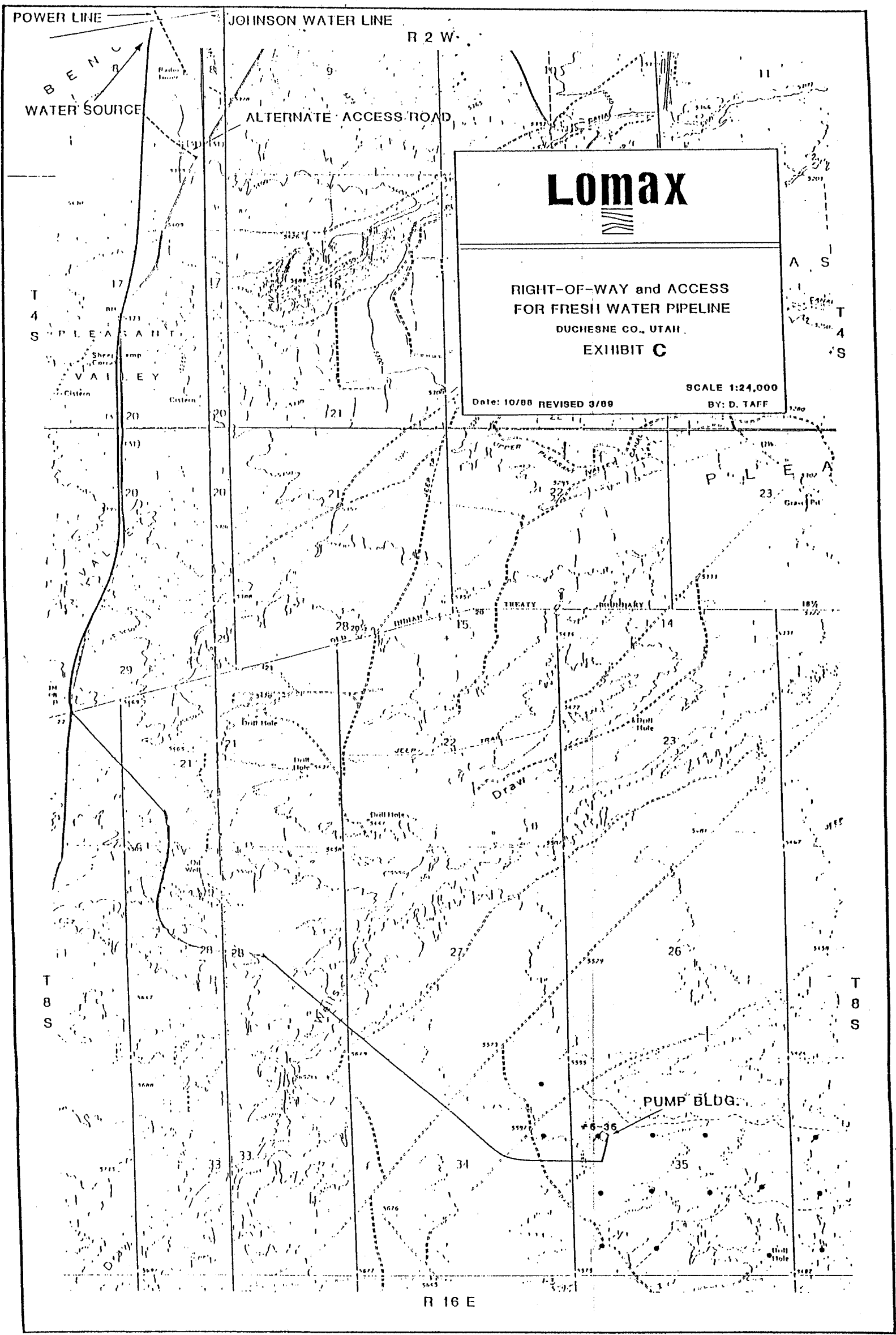


INLAND PRODUCTION COMPANY

MONUMENT BUTTE STATE #7-36
SECTION 36, T8S, R16E, S.L.B.&M.

REV: 21 Sep '95

84-121-026



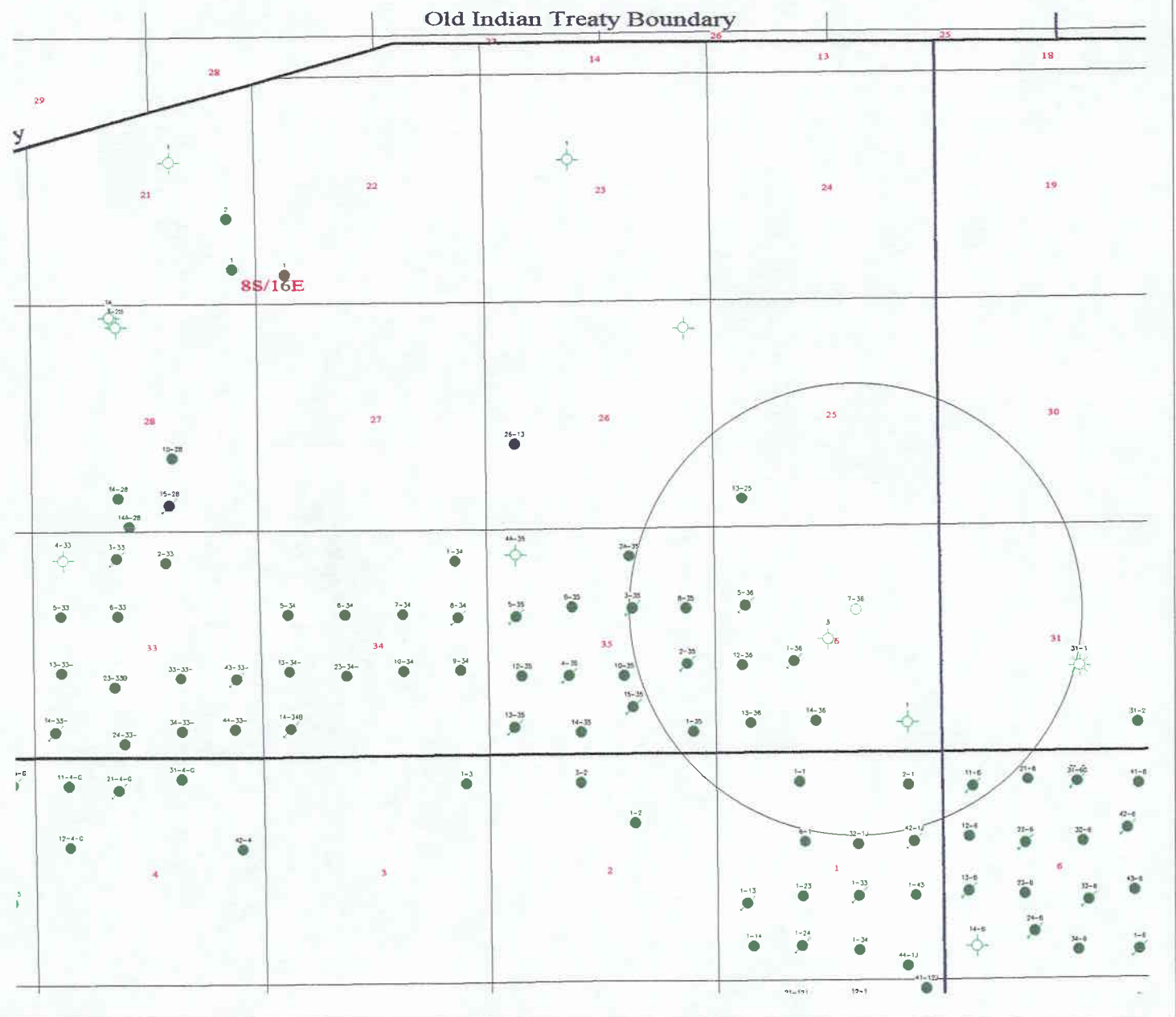
Lomax

**RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESNE CO., UTAH
EXHIBIT C**

Date: 10/88 REVISED 3/89
BY: D. TAFF

SCALE 1:24,000

EXHIBIT "D"



475 17th Street, Suite 1500
Denver, Colorado 80202
Phone: (303) 292-0900

Monument Butte Fed #7-36

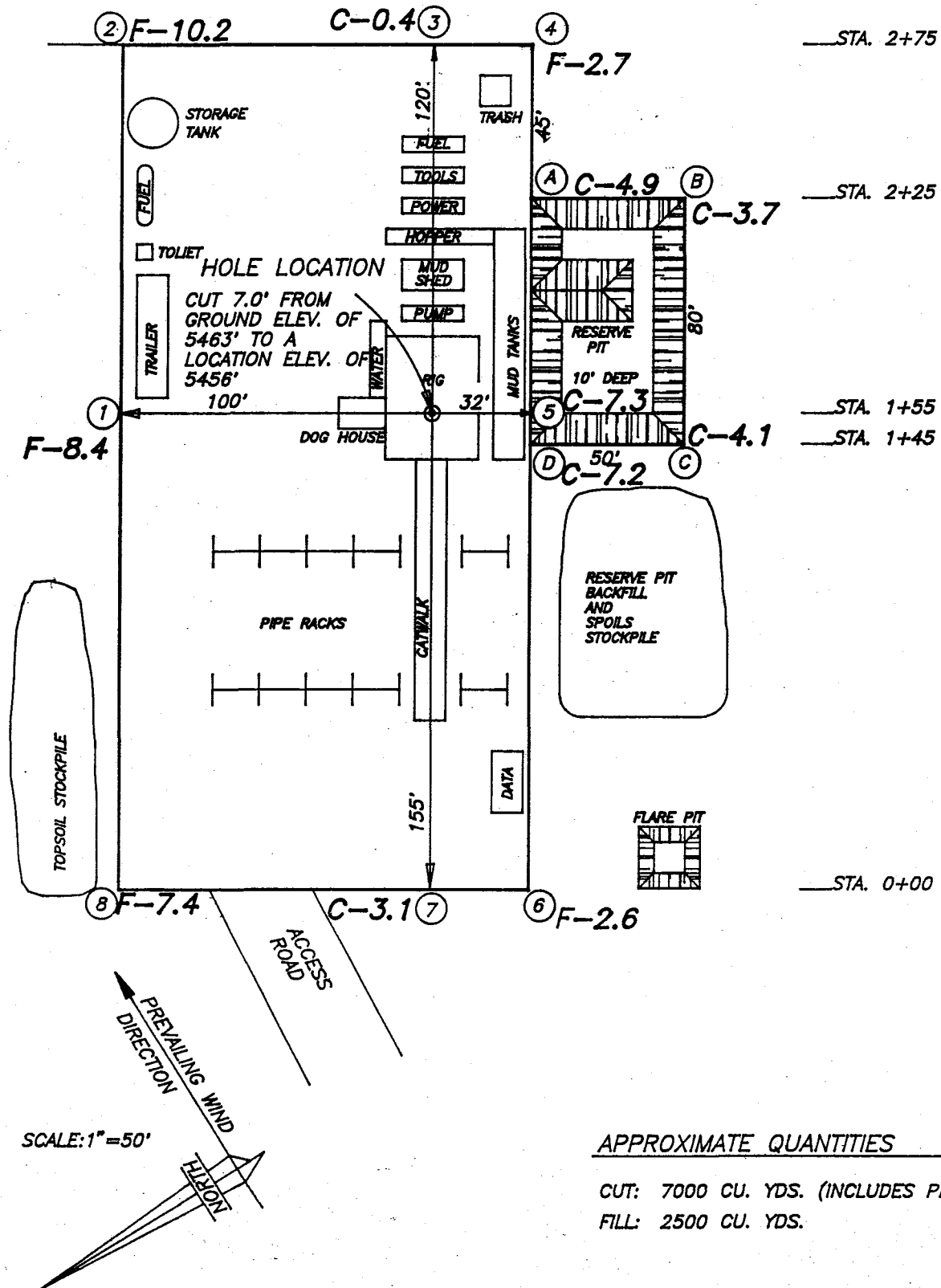
One Mile Radius

Duchesne County, Utah

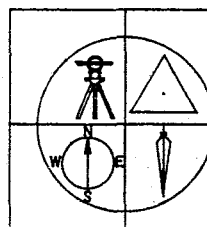
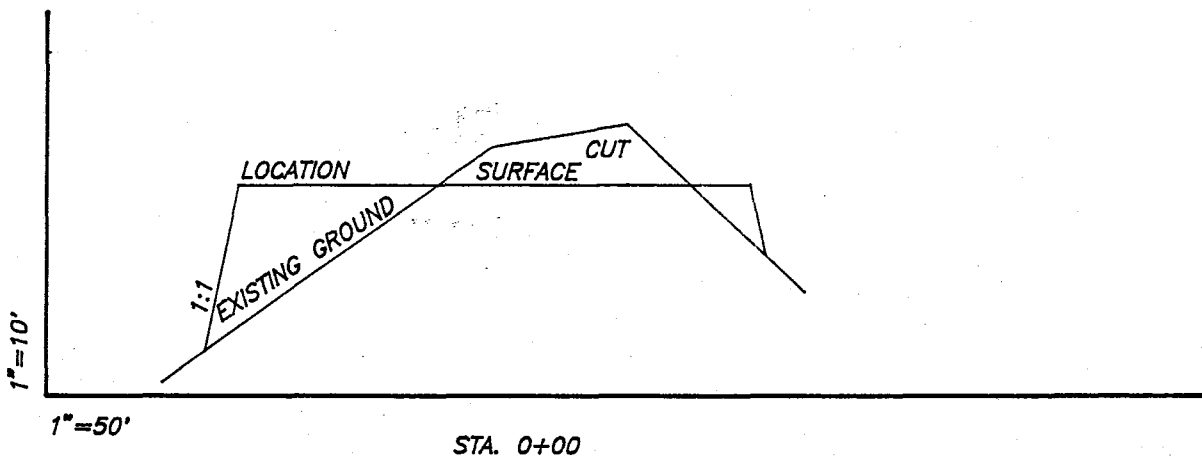
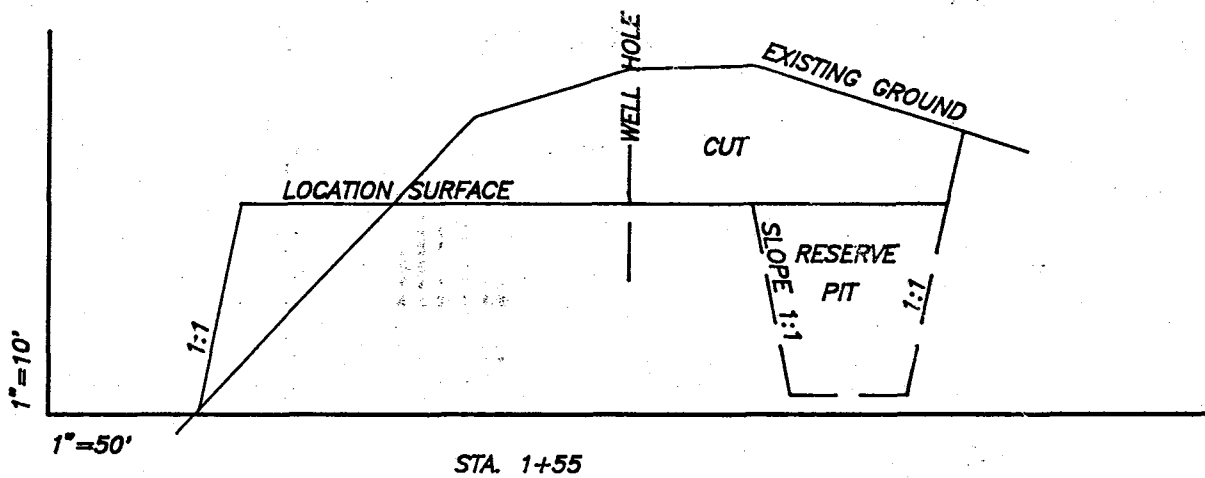
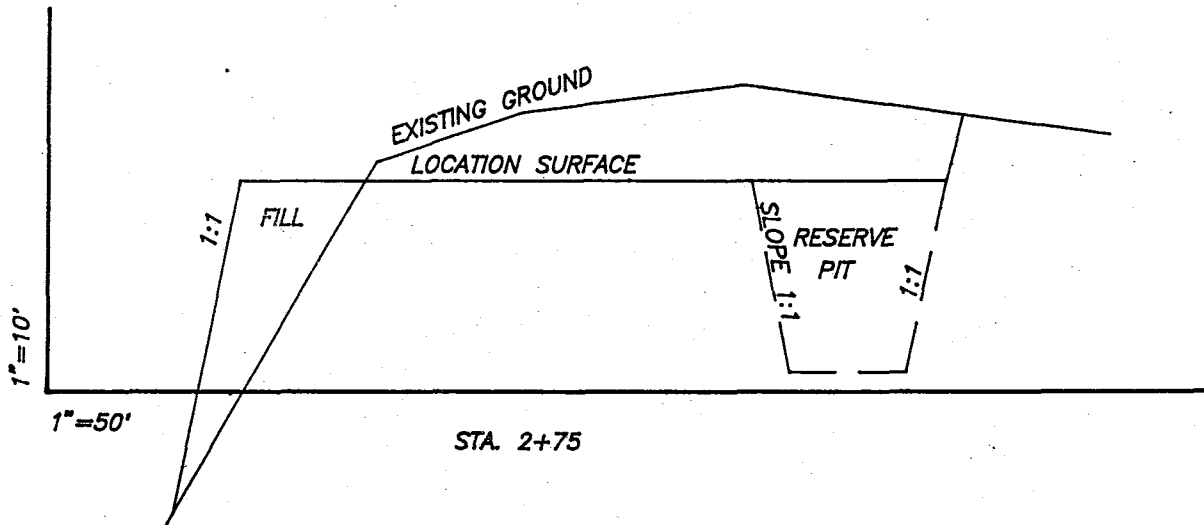
Date: 8-9-95

D.G.

LOMAX EXPLORATION CO. WELL LAYOUT PLAT MONUMENT BUTTE STATE #7-36



LOCATED IN THE SW1/4 OF THE NE1/4 OF SECTION 36,
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.



JERRY D. ALLRED AND ASSOCIATES
Surveying and Engineering Consultants

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352

5 SEP 1995

84-121-026

RAM TYPE B.O.P.

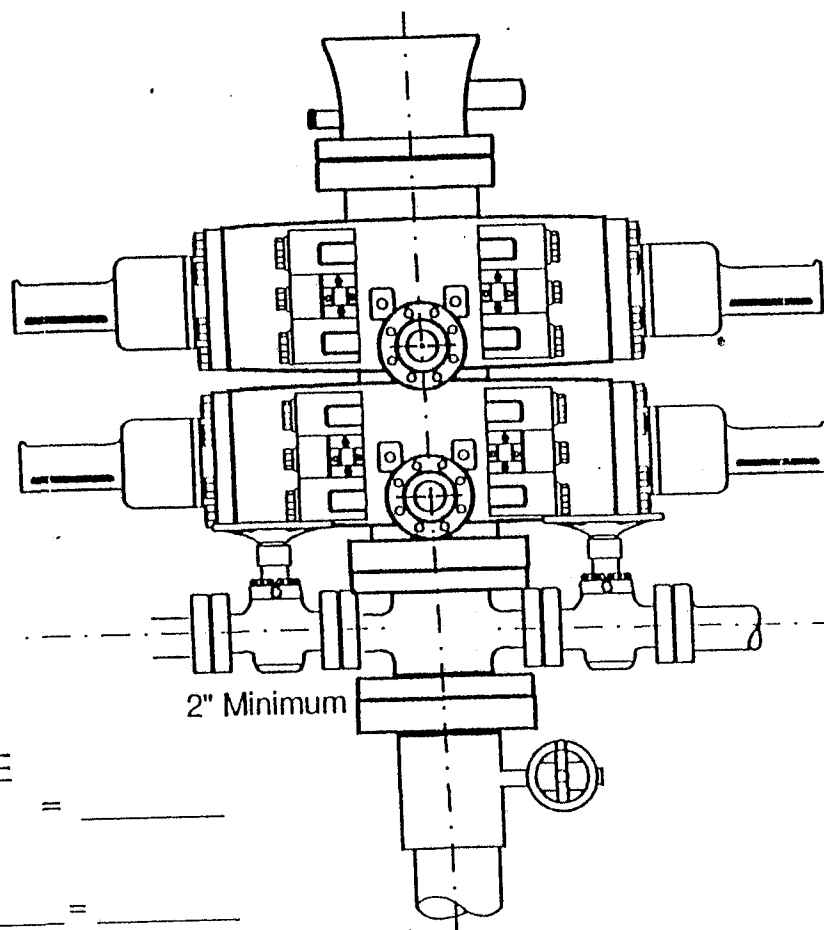
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT F.



2" Minimum

GAL TO CLOSE

Annular BOP = _____

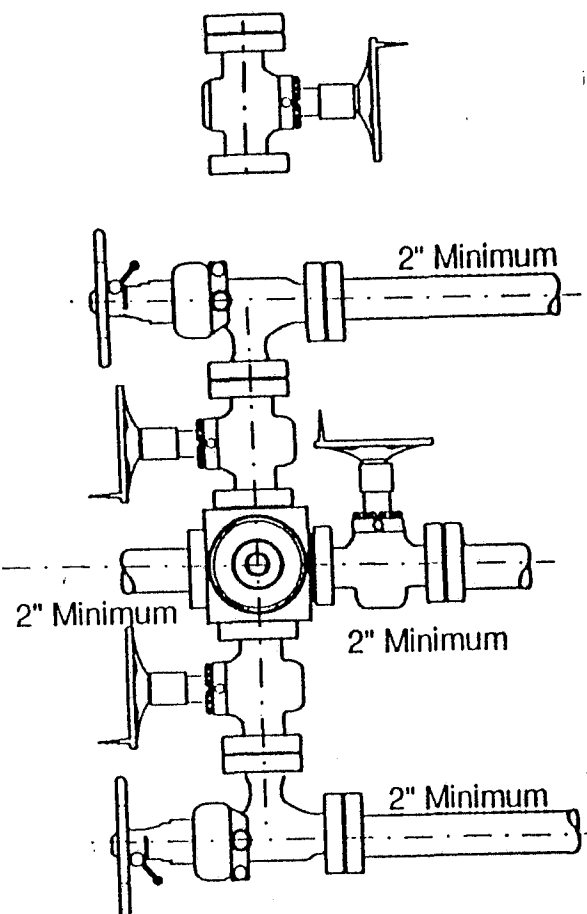
Ramtype BOP

____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)



2" Minimum

2" Minimum

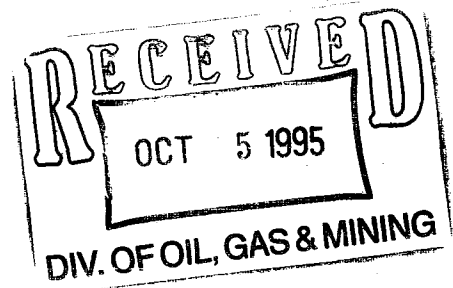
2" Minimum

2" Minimum



October 3, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203



ATTENTION: Mike Hebertson

RE: Monument Butte State #7-36
SW/NE Sec. 36, T8S, R16E
Duchesne County, Utah

Dear Mike,

Enclosed is the Cultural and Paleontological Resources Survey, for the above referenced well.

Please do not hesitate to call me if you need additional information, or have any questions, (801) 722-5103.

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

/cc
Enclosures

**A CULTURAL AND PALEONTOLOGICAL RESOURCES SURVEY OF
MONUMENT BUTTE FEDERAL 7-36 AND ACCESS ROAD,
DUCHESNE COUNTY, UTAH**

by

Wendy Simmons Johnson
Senior Archaeologist

and

Kathie A. Davies
Assistant Archaeologist

Prepared for:

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-0568s

Archaeological Report No. 799-01

September 28, 1995

INTRODUCTION

In September 1995, Inland Production Company (Inland) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of Inland's Monument Butte Federal well #7-36 and accompanying access road located on state lands in Duchesne County, Utah (Figure 1).

The proposed well is located in T. 8S., R. 16E., S. 36 SW¼NE¼. The project area lies on USGS 7.5' Quadrangle Myton SE, Utah (1964). The project was carried out by Wendy Simmons Johnson on September 27, 1995 under authority of Utah State Antiquities Permit No. U-95-SJ-0568s.

Prior to the survey, a file search was conducted by Ann S. Polk at the Division of State History, Utah State Historical Society, Salt Lake City on September 27, 1995. In addition Martha Hayden, Paleontologist, with the Utah Geological Survey was consulted on September 28, 1995 concerning paleontological localities in the project area.

Due to the large number of projects conducted in this area, individual project descriptions will not be listed. A total of 10 individual sites and three paleontological localities have been previously recorded in the vicinity of the current project area. Following is a brief description of each of the 10 cultural resource sites and three paleontological localities previously recorded near the current project area:

Cultural Resources Sites

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a lithic quarry with cores, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT eligible to the National Register of Historic Places (NRHP).

Site 42Dc381. This site, located on the south slope in the vicinity of Castle Peak Draw, is a thin scatter of flakes and a biface. The site shows signs of depth and may reveal further information about the areas early inhabitants and is considered ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte, northwest of Castle Peak Draw, contains both a historic and prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the NRHP.

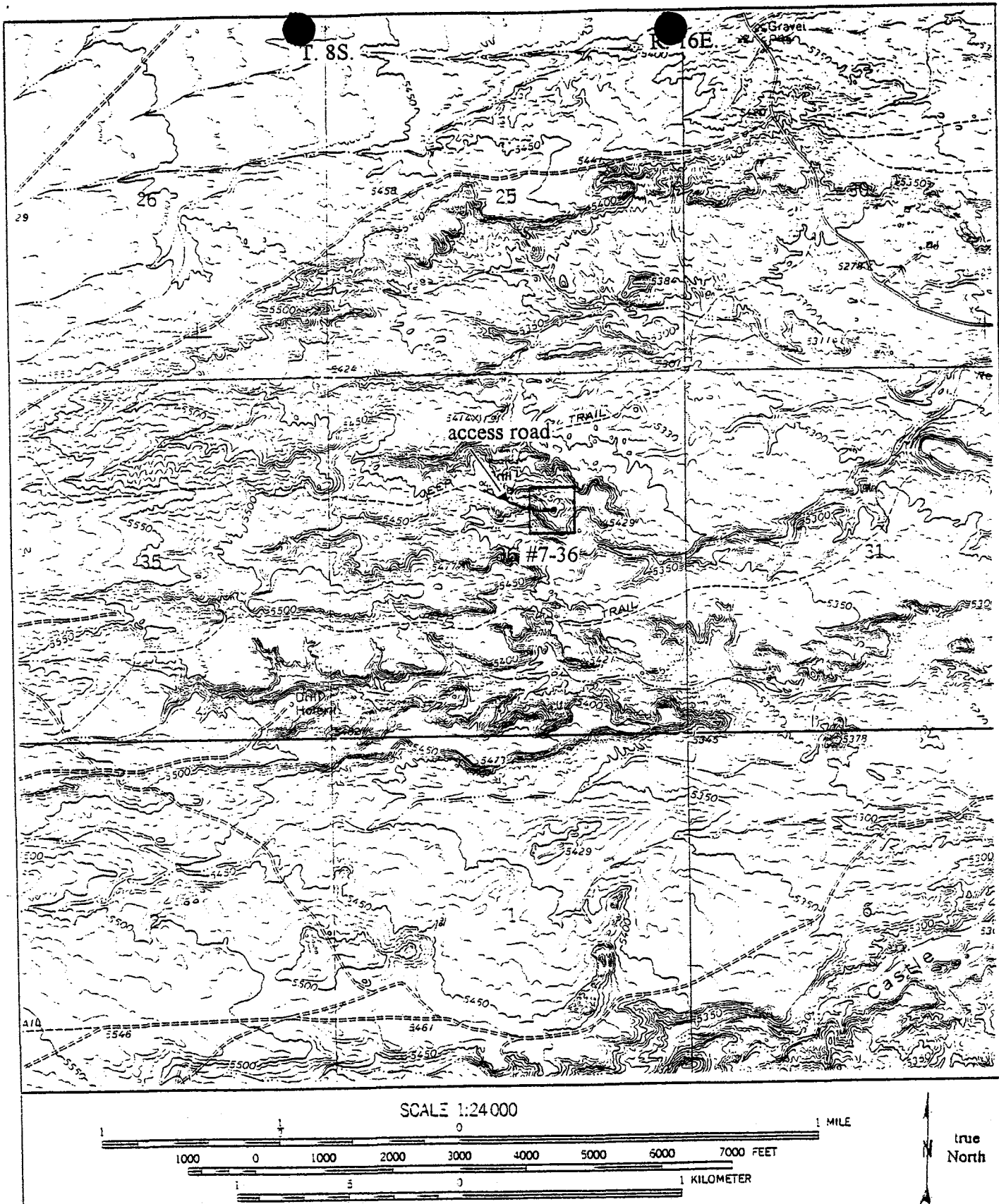


Figure 1. Location of Inland well Monument Butte ^{State} Federal #7-36 and access road.
 Taken from: USGS 7.5' Quadrangle Myton SE (1964)

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT eligible to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony and one secondary flake of the same material. This site was recommended NOT eligible to the NRHP.

Site 42Dc732. This site, located in the Castle Peak Draw vicinity, is an extensive lithic scatter and surface occupation containing several hearths. The site was recommended ELIGIBLE for the NRHP.

Site 42Dc854. This site is a large prehistoric campsite located in a dunal area. This site consists primarily of a large (500-plus flakes) lithic scatter. Primary flakes are dominant with secondary common, tertiary flakes, shatter and cores present but rare. Fire-cracked rock (FCR) was scattered through the site in eroded areas. No particular FCR configurations were noted possibly due to the deflated nature of portions of the site. Seven crude bifaces and two possible groundstone fragments (one a possible mano fragment) were also located at this site. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc907. This site consists of a sparse lithic scatter located on a low bench just north of a small knoll. The single tool located at the site was a biface. No diagnostic tools or features were noted at the site. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc908. This site consists of a large lithic scatter and is located on a gently sloping bench above a large drainage and below a small knoll. Tools located at the site include sixteen bifacially worked tools and two cores. No diagnostic tools or features were noted. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc909. This site, located on a sandy bluff flanked by three drainages, consists of a large and sparse lithic scatter. Artifacts noted include approximately 150 lithic flakes, three bifaces and a drill. No features and no diagnostic tools were noted. This site was recommended ELIGIBLE to the NRHP.

Paleontological Localities

Locality 42Dc103P. This locality, located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 25, is plant specimens and a possible fish tail fossil found in an outcropping of sandstone in the Uinta Formation. This locality is considered IMPORTANT.

Locality 42Dc224V. This locality consists of several fossilized turtle shells eroding out of the portion of Uinta Formation exposed along the south side of well pad #15-36. these exposures are located at 43 and 48 yards (39 and 43 m) south of the center stake. Fragments of what appear to be "a small fossil lizard jaw" were found 15 yards southwest of corner #8 of the well pad. This locality is considered SIGNIFICANT.

Locality 42Dc225V. This locality consists of fragmented pieces of turtle shell scattered about the southwest portion of well #10-36. This material may have been transported by water action to this location from the outcrop immediately to the south. Additionally, a number of turtle shell fragments were found around the hill northeast of the well pad. This locality is considered IMPORTANT.

ENVIRONMENT

The project area lies in dissected tablelands south of Pleasant Valley. The elevation of the project area ranges from approximately 5360 to 5450 feet a.s.l. Sediments consist of light brown to buff sand, sandstone outcroppings and sandy silt. Vegetation in the survey area consist of shadscale community species. Noted species include bladderpod, shadscale, sagebrush, prickly pear cactus, buckwheat, and bunch grass. The nearest permanent water source is Wells Draw which lies 2.25 miles to the west-northwest of the well pad. Natural disturbance in the area is primarily in the form of aeolian movement of sand and some water erosion. Cultural disturbance includes grazing, and a 2-track road.

METHODOLOGY

The project area consists of one 10 acre parcel of land (660-by-660 ft) centered on the proposed well head and an access road connecting the well locations to pre-existing access roads. The well pad was inventoried by the author walking parallel transects spaced no more than 15 meters apart. The well pad access road, which totaled 2,400 ft in length, was walked in two parallel transects spaced 10 meters apart to cover a corridor width of 100 ft (30 meters) each. The area surveyed during this project (including all well pad and access road) totaled 15.51 acres.

RESULTS

No cultural resource sites or paleontological localities were located during this survey.

RECOMMENDATIONS

Based on these findings cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to Kenny Wintch, Archaeologist, at Utah State Lands and Forestry in Salt Lake City.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 17, 1995

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte State #7-36 Well, 1899' FNL, 1970' FEL, SW NE, Sec. 36,
T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31558.

Sincerely,

R. J. Firth
Associate Director

pjl

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: Inland Production Company

Well Name & Number: Monument Butte State #7-36

API Number: 43-013-31558

Lease: State ML-22061

Location: SW NE Sec. 36 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. On-site Predrill Evaluation and Review

Compliance with all requirements and stipulations developed during the onsite evaluation and review.

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: INLAND PRODUCTION Lease: State: X Federal: Indian: Fee:

Well Name: MONUMENT BUTTE ST.#7-36 API Number: 43-013-31558

Section: 36 Township: 8S Range: 16E County: DUCHENSE Field: MONUMENT BUTTE

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: (1) Centrifugal: (1)

LIFT METHOD:

Pumpjack: (1) Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: (1)

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 OIL BBLS

Water Tank(s): YES 1-200 WATER BBLS

Power Water Tank: BBLS

Condensate Tank(s): BBLS

Propane Tank: NO

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: VENTING GAS THROUGH SALES METER (WAITING ON NEW COMPRESSOR).

CENTRIFUGAL PUMP IS HEAT TRACE; GLYCOL HEATED BY TREATER. RUN ON RESIDUE

Inspector: DENNIS L. INGRAM Date: 3/1/96

Inland Production
Mon BUTTE ST. #7-36
SEC 36; T&S; R16E

ML-22061

43-013-31558

POW

↑
EAST

WELLHEAD

Pump
Jack

Open
Reserve

PIT

TREATER

1-200
WATER

Berm
AREA
WITH
3 SIDES
UNFINISHED

↑
ENTRANCE

3/1/96

[Signature]

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO.

Well Name: MONUMENT BUTTE STATE 7-36

Api No. 43-013-31558

Section 36 Township 8S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED: Date 1/3/96

Time 10:00 AM

How DRY HOLE

Drilling will commence

Reported by D. INGRAM-DOGM

Telephone #

Date: 1/4/96 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: MONUMENT BUTTE STATE #7-36 API NO: 43-013-31558

QTR/QTR: SW/NE SECTION: 36 TOWNSHIP: 8S RANGE 16E

COMPANY NAME: INLAND PRODUCTION CO COMPANY MAN BRAD MECHAM

INSPECTOR: DENNIS L. INGRAM DATE: 1/5/96

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55 HOLE SIZE: 12 1/4" DEPTH: 305'

PIPE CENTRALIZED: THREE

CEMENTING COMPANY: HALLIBURTON

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: "B" ADDITIVES: 2% GEL AND 2% CAL CHLORIDE & 1/4# FLOWSEAL.

LEAD : 120 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 PPG TAIL: _____

3. WATER (GAL/SX)

LEAD: 6.4 GALLONS PER SACK TAIL: _____

CEMENT TO SURFACE: 5 BARRELS LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: N/A CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACL%: _____ RETURNS: _____

ADDITIONAL COMMENTS: HOLE WAS NEARLY DRY, HAD ONLY COUPLE BARRELS OF WATER SHOW AHEAD OF DIE. WATCHED HOLE FOR 20 TO 30 MINUTES AND HOLE STOOD FULL AFTER CEMENT JOB.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*SW/NE 1899' FNL & 1970'
Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Monument Butte State

8. Well Name and No.

Mon Butte State #7-36

9. API Well No.

43-013-31558

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESE, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing repair ☐ Water Shut-off
☐ Altering Casing ☐ Conversion to Injection
☒ Other *Spud Notification* ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

*Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'. RIH w/ 301.75' of 8 5/8" 24# J-55
csg. Cmt w/ 120 sx Prem + w/ 2% CaCl + 2% Gel + 1/4#/sk flocele.*

SPUD @ 11:00 AM 1/4/96

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title *Regulatory Compliance Specialist* Date *1/8/96*

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Co
ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. #5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RG	COUNTY		
A	99999	11872	43-013-31558	Monument Butte State #7-36	SWNE	36	8S	16E	Duchesne	1/4/96	1/4/96
WELL 1 COMMENTS: <i>Entity added 1-8-96. Jec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(1/89)

Cheryl Cameron
Signature Cheryl Cameron
Regulatory Compliance Specialist
Title _____ Date _____
Phone No. (801) 722-5103

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*SW/NE 1899' FNL & 1970'
Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Monument Butte State

8. Well Name and No.

Mon Butte State #7-36

9. API Well No.

43-013-31558

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing repair ☐ Water Shut-off
☐ Altering Casing ☐ Conversion to Injection
☒ Other *Weekly Status* ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 1/25/96 - 1/31/96:

Drilled 7 7/8" hole from 305' - 6300' w/ Kenting Apollo, Rig #59. Run 6317' of 5 1/2" 15.5# J-55 csg. Cmt w/ 240 sx Hifill, followed by 295 sx Thixo w/ 10% Cal-Seal.

Completion Rig scheduled to move in on location 2/12/96.

FEB 16 1996

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title *Regulatory Compliance Specialist* Date *2/7/96*

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE 1899' FNL & 1970'
Sec. 36, T8S, R16E

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Monument Butte State

8. Well Name and No.

Mon Butte State #7-36

9. API Well No.

43-013-31558

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Weekly Status Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Weekly Status Report for week of 2/13/96 - 2/19/96

2/13/96: Perf CP sd @ 6184' - 94'.
Frac w/ 55,120# 20/40 sd in 20,492 gals Boragel
(Formation broke @ 2440 PSI)
2/15/96: Perf A sd @ 5498'-5504', 5524'-5528', 5556'-5568', 5579'-5583', 5590'-5604'
Frac w/ 112,500# 20/40 sd in 29,837 gals Boragel
2/19/96: Perf D sd @ 5046'-5054', 5061'-5066', 5073'-5083'
Frac w/ 75,500# 16/30 sd in 22,783 gals Boragel

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron Regulatory Compliance Specialist

Date 2/26/96

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*SW/NE 1899' FNL & 1970'
Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allocated or Tribe Name

7. If unit or CA, Agreement Designation

Monument Butte State

8. Well Name and No.

Mon Butte State #7-36

9. API Well No.

43-013-31558

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESTER, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other *Weekly Status Report*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Weekly Status Report for week of 2/21/96 - 2/27/96:

*2/21/96: Perf GB-4 & GB-6 sd @ 4485'-4500', 4554'-4563', 4565'-4575'
Frac w/ 89,500# 16/30 sd in 25,980 gals gel*

*2/27/96: RIH w/ 2 1/2" X 1 1/2" X 16' pump, 4 - 1 1/2" wt rods, 4 - 3/4" scraped,
136 - 3/4" slick, 95 - 3/4" scraped, 1 - 2', 1 - 4', 1 - 6', 1 - 8' pony rods &
1 - 1/2" polished rod. Seat pump. Hang horsehead.*

ON PRODUCTION @ 5:30 P.M. 2/27/96.

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron *Cheryl Cameron* Title

Regulatory Compliance Specialist

Date *3/07/96*

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

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STATE APR 14 1996

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR Inland Production Company					
3. ADDRESS OF OPERATOR P.O. Box 1446 Roosevelt, UT 84066					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW/NE At top prod. interval reported below 1899' FNL & 1970' FEL At total depth					
		14. PERMIT NO. 43-013-31558		DATE ISSUED 10/17/95	
5. LEASE DESIGNATION AND SERIAL NO. ML-22061		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME Monument Butte					
8. FARM OR LEASE NAME Monument Butte State					
9. WELL NO. #7-36					
10. FIELD AND POOL, OR WILDCAT Monument Butte					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T8S, R16E					
12. COUNTY OR PARISH Duchesne		13. STATE UT			
15. DATE SPUDDED 1/4/96	16. DATE T.D. REACHED 1/31/96	17. DATE COMPL. (Ready to prod.) 2/27/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5463' GR	
19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 6300'	21. PLUG, BACK T.D., MD & TVD 6161'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY XX	24. ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6184'-94', 5498'-5504', 5524'-28', 5556'-68', 5579'-5583', 5590'-5604', 5046'-54', 5061'-66', 5073'-83', 4485'-4500', 4554'-63', 4565'-75' Green River					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DLL, CNL 4-1-96					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8 5/8	24#	301.75'	12 1/4	120 sx prem+ w/2% CaCl+2% gel+14#/sk	
				flocelle	
5 1/2	15.5#	6317'	7 7/8	240 sx Hifill followed by	
				295 sx Thixo w/ 10% Cal Seal	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
CP sd @ 6184'-94'					
A sd @ 5498'-5504', 5524'-28', 5556'-68', 5579'-5583', 5590'-5604'					
D sd @ 5046'-5054', 5061'-5066', 5073'-83'					
GB-4 & GB-6 sd @ 4485'-4500', 4554'-4563', 4565'-4575'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
See Back					
33.* PRODUCTION					
DATE FIRST PRODUCTION 2/27/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" X 1 1/2" X 16' pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 14 Day Average	HOURS TESTED	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD	OIL—BBL. 106	GAS—MCF. 228
				WATER—BBL. 6	GAS-OIL RATIO 2.2
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for fuel					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Logs in Item #26					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Brad Mechem		TITLE Operations Manager		DATE 3/25/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Garden Gulch	4304'							
Point 3	4578'							
X Marker	4817'							
Douglas Ck	4977'							
BiCarbonite	5220'							
Castle Peak	5836'							
			#32. Perf CP Sd @ 6184'-94' Frac w/ 55,120# 20/40 sd in 20,492 gal gel					
			Perf A Sd @ 5498'-5504', 5524'-5528', 5556'-5568', 5579'-5583', 5590'-5604'					
			Frac w/ 112,500# 20/40 sd in 29,837 gal gel					
			Perf D Sd @ 5046'-5054', 5061'-5066', 5073'-5083'					
			Frac w/ 75,500# 16/30 sd in 22,783 gal gel					
			Perf GB-4 & GB-6 Sd @ 4485'-4500', 4554'-4563', 4565'-4575'					
			Frac w/ 89,500# 16/30 sd in 25,980 gal gel					

38. GEOLOGIC MARKERS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, Utah 84079

(801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE 1899' FNL & 1970' FEL

Sec. 36, T8S, R16E

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State 7-36

9. API Well No.

43-013-31558

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other _____



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

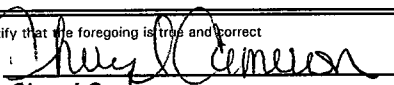
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The Monument Butte State #7-36 was placed on injection @ 1:15 PM, 12/23/96.
The csg integrity test has been conducted, see attachments.

14. I hereby certify that the foregoing is true and correct

Signed


Cheryl Cameron

Title

Regulatory Compliance Specialist

Date **12/31/96**

(This space of Federal or State office use.)

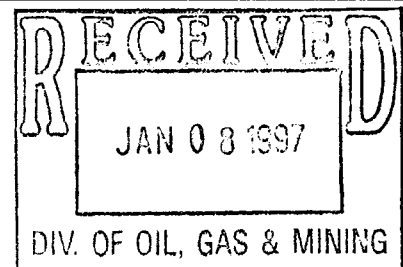
Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

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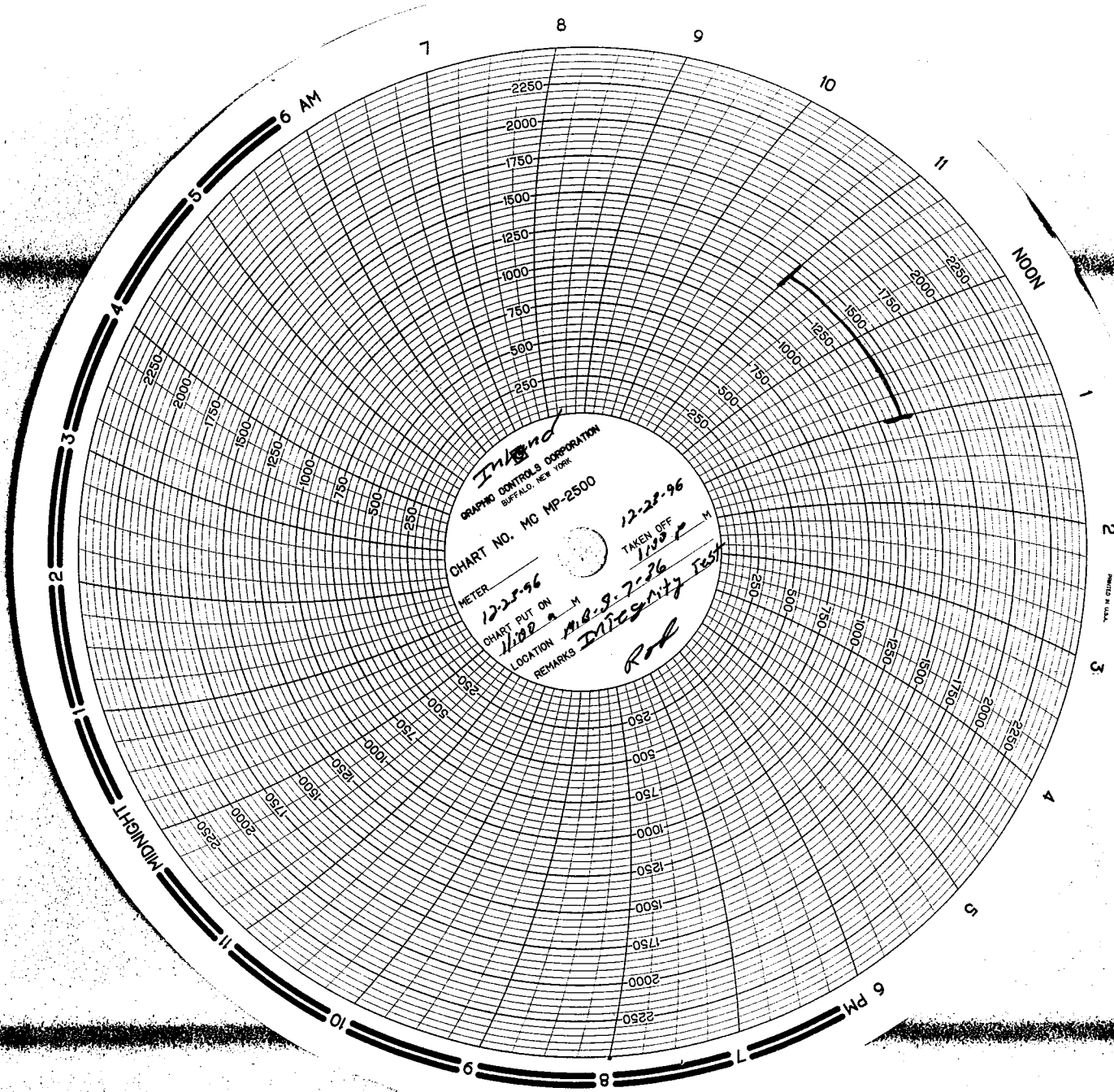
CASING INTEGRITY TEST

**MONUMENT BUTT STATE #7-36
SW/NE SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

0 MIN	1400 PSIG
10 MIN	1450 PSIG
20 MIN	1400 PSIG
30 MIN	1400 PSIG
40 MIN	1400 PSIG
50 MIN	1400 PSIG
60 MIN	1400 PSIG
70 MIN	1400 PSIG
80 MIN	1400 PSIG
90 MIN	1400 PSIG
100 MIN	1400 PSIG
120 MIN	1400 PSIG

TUBING PRESSURE 0 PSI

TEST CONDUCTED BY RODDIE BIRD/INLAND PRODUCTION COMPANY





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. 213-4

Operator: Inland Production Company
Wells: Monument Butte State 3-36, 7-36 and 14-36
Location: Section 36, Township 8 South, Range 16 East,
Duchesne County
API No.: 43-013-31552, 43-013-31558, 43-013-31508
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval to convert to injection issued by the Board of Oil, Gas and Mining on April 18, 1996, Cause No. 213-4
2. Maximum Allowable Injection Pressure: 2000 psig.
3. Maximum Allowable Injection Rate: (limited by maximum pressure).
4. Injection Interval: 4486 feet to 6194 feet (Green River Formation)

Approved by:

R.J. Firth
Associate Director, Oil and Gas

5/1/96

Date

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Inland Production Co. **Well:** Injection Wells 3-36, 7-36, 14-36

Location: Monument Butte East, Duchesne County

Ownership Issues: The proposed wells are located in section 36, township 8 south, range 16 east, Duchesne, County, Utah. The surface and minerals within a 1/2 mile of the well are owned by the federal government, and the State of Utah. Inland has provided an affidavit stating that all interested parties have been notified of their intent to convert the wells to injection.

Well Integrity: The wells proposed for injection are the Monument Butte State 3-36, 7-36 and 14-36. All three wells have a 8 5/8" casing set at approximately 300 feet and are cemented to surface. A 5 1/2" production casing is set at approximately 6000 feet and have either been cemented to surface or well above the proposed injection zone. The cement tops have been verified by cement bond logs. The injection interval is from 4486 feet to 6194 feet in the Green River Formation. A 2 7/8" tubing will be set in a packer at approximately 50 feet above the uppermost perforation in each well. This construction should adequately protect all USDW's. There are 14 producing wells and 2 injection wells in the 1/2 mile area of review. All wells in the AOR have sufficient cement behind the longstring and have adequate surface casing to prevent any migration of fluid up the hole. A casing test should be performed at the time of conversion and a casing/tubing pressure test should be performed prior to injection. A maximum pressure of 2000 psig was requested, and is based on fracture data from the field.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 300 feet according to Tech. Pub. no. 92. However due to lack of recharge and the discontinuous nature of the sands, there may be no aquifers in the area. Any shallow fresh water zones that are present will be adequately protected by the proposed construction of the injection well and the existing constructions of surrounding wells. No corrective action is needed.

Oil/Gas & Other Mineral Resources Protection: Testimony and information regarding the formation of the Monument Butte East waterflood project will be heard before the Board on March 27, 1996. There is some concern that injection into the 14-36 well may have an effect on offset production in section 1 to the south.

Bonding: All the wells in the section are operated by Inland and are covered by a State wide bond.

Inland Production
Monument Butte North East
page 2

Actions Taken and Further Approvals Needed: A public notice for the waterflood project and the injection well was published in both the Salt Lake Tribune and the Uinta Basin Standard. Board approval can be granted for the injection wells upon receiving testimony at the hearing. A casing pressure test and a casing/tubing pressure test shall be run upon completion of the well.

DJJ
Reviewers

1-19-96
Date

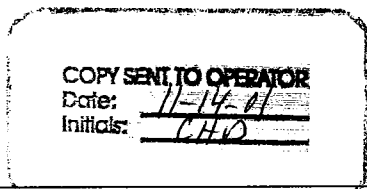
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22061	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME MON BUTTE STATE 7-36-8-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. MON BUTTE STATE 7-36-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Section 36, T08S R16E 1899 FNL 1970 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 36, T08S R16E	
14. API NUMBER 43-013-31558	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5463 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> 5 Year MIT	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5 year MIT was conducted on the subject well. On 11-5-01 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 11-8-01 the casing was pressured to 1100 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.



Approved by the
Utah Division of
Oil, Gas and Mining
Date: 11-14-01
By: [Signature]

RECEIVED
FEB 13 2001
DIVISION OF
OIL, GAS AND MINING

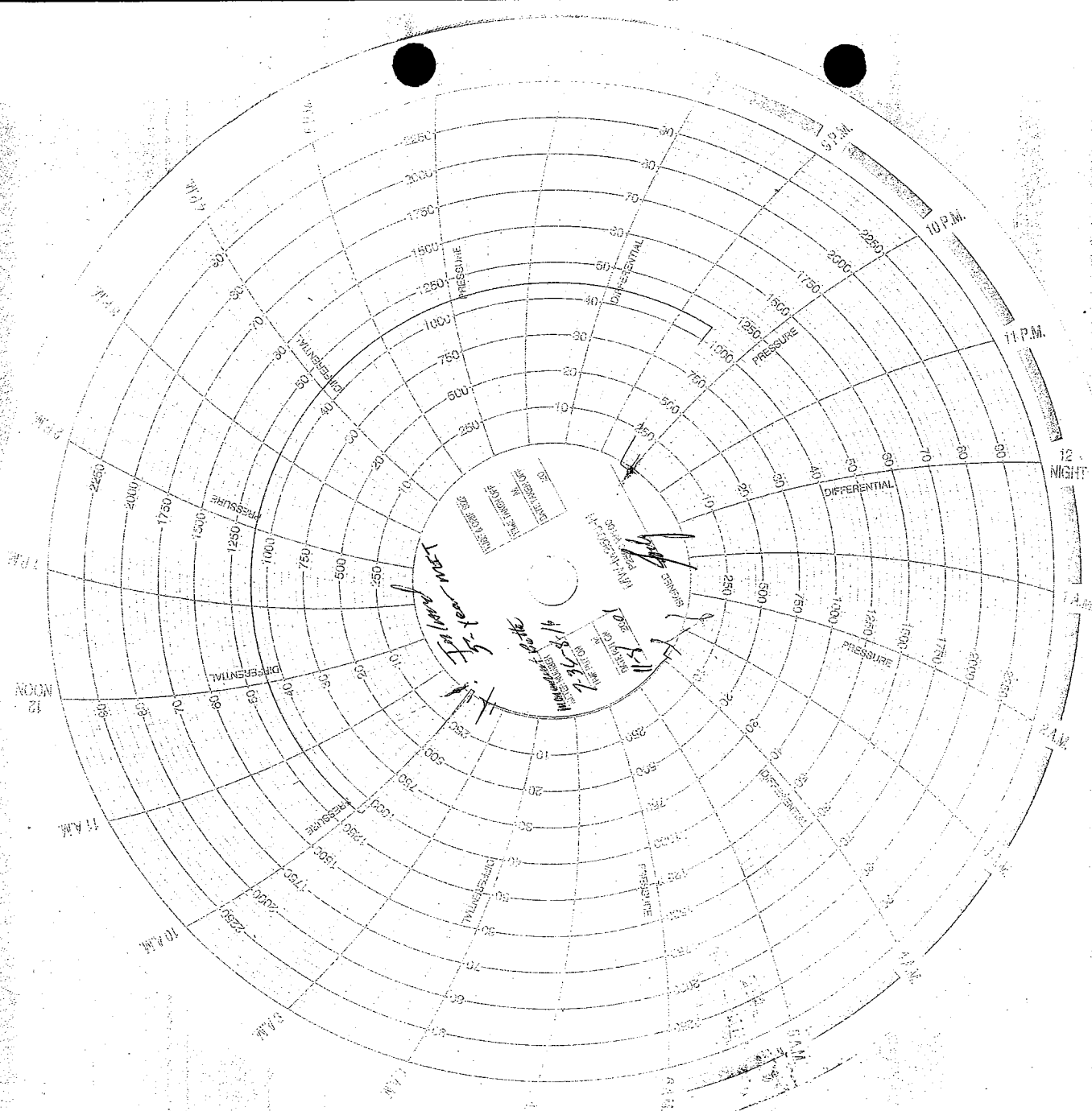
18 I hereby certify that the foregoing is true and correct.

SIGNED <u>Krista Russell</u>	TITLE <u>Production Clerk</u>	DATE <u>11/9/01</u>
Krista Russell		

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/8/01 Time 11:00 am pm

Test Conducted by: Jody Meckman

Others Present: N/A

Well: STATE 7-36

Field: Monument Butte

Well Location: SW/NE 36-T8S-R16E API No: 43-013-31558
Duchesne County

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1695 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jody Meckman

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company	Name: Brian Harris
Address: 1401 17th Street Suite 1000	Signature: <i>Brian Harris</i>
city Denver state Co zip 80202	Title: Engineering Tech.
Phone: (303) 893-0102	Date: 9/15/2004
Comments:	

NEW OPERATOR

Company: Newfield Production Company	Name: Brian Harris
Address: 1401 17th Street Suite 1000	Signature: <i>Brian Harris</i>
city Denver state Co zip 80202	Title: Engineering Tech.
Phone:	Date: 9/15/2004
Comments:	

(This space for State use only)

Transfer approved by: *[Signature]*Title: *Perk. Services Manager*Approval Date: *9-20-04*

Comments:

Note: Indian Country wells will require EPA approval.

(5/2003)

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING



Office of the Secretary of State

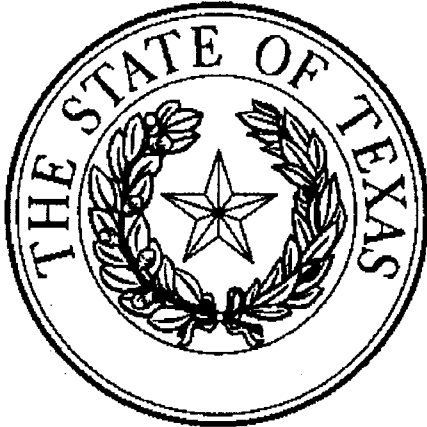
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
RT. 3 BOX 3630
MYTON, UT 84052

ENTITY ACTION FORM
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	11855	15149	4301331556	MONUMENT BUTTE ST 2-36	NWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	10835	15149	4301331599	MON BUTTE ST 1A-36	NENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11879	15149	4301331598	MONUMENT BUTTE ST 8-36	SENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11872	15149	4301331558	MON BUTTE ST 7-36	SWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11823	15149	4301331552	MON BUTTE ST 3-36	NENW	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11885	15149	4301331572	MONUMENT BUTTE ST 9-36	NESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11807	15149	4301331544	MON BUTTE ST 15-36	SWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11822	15149	4301331551	MONUMENT BUTTE ST 10-36	NWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11804	15149	4301310159	MONUMENT BUTTE ST 16-36R	SESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11774	15149	4301331508	MONUMENT BUTTE ST 14-36	SESW	36	8S	16E	Monument Butte East EOR	1/1/2006

*new entity assigned 1/31/06
ER, DOGM*

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JAN 25 2006

DIV. OF OIL, GAS & MINING

KIM KETTLE
PRODUCTION CLERK 1/25/2006

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>MBS# 7-36-8-16</u>	API Number: <u>43-013-31558</u>
Qtr/Qtr: <u>S4/NE</u> Section: <u>36</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>ML-220619</u> Fee _____	Federal _____ Indian _____
Inspector: <u>Lenno J. [Signature]</u>	Date: <u>11-02-06</u>

Initial Conditions:

Tubing - Rate: Ø RATE Ø Pressure: 1940 psi
 Casing/Tubing Annulus - Pressure: 1480 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1480</u>	<u>1940</u>
5	<u>1480</u>	<u>1940</u>
10	<u>1480</u>	<u>1940</u>
15	<u>1480</u>	<u>1940</u>
20	<u>1480</u>	<u>1940</u>
25	<u>1480</u>	<u>1940</u>
30	<u>1480</u>	<u>1940</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1940 psiCasing/Tubing Annulus Pressure: 1480 psi
 COMMENTS: Tested 9:30 AM TESTED 5 year rule
Record on CLG
[Signature]
 Operator Representative

 Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY

 RECEIVED
 NOV 06 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22061
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: MON BUTTE EAST
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 7-36
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1899 FNL 1970 FEL		9. API NUMBER: 4301331558
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 36, T8S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Five Year MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/02/2006			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/31/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 11/2/06. On 11/2/06 the casing was pressured up to 1480 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1940 psig during the test. There was a State representative available to witness the test.

Accepted by the
Utah Division of
Oil, Gas and Mining

API# 43-013-31558

Date: 11-08-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-8-06
Initials: [Signature]

NAME (PLEASE PRINT) Callie Ross TITLE Production Clerk
SIGNATURE [Signature] DATE 11/07/2006

(This space for State use only)

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NOV 08 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Pennis Ingram Date 11/2/06 Time 9:30 (am) pm
Test Conducted by: Chris Wilkerson
Others Present: _____

Well: Monument Butte State 7-36-8-16 Field: Newfield/Mon Butte

Well Location: SW/NE Sec 36-T8S-R16E API No: 43-013-31558
Duchesne County UT

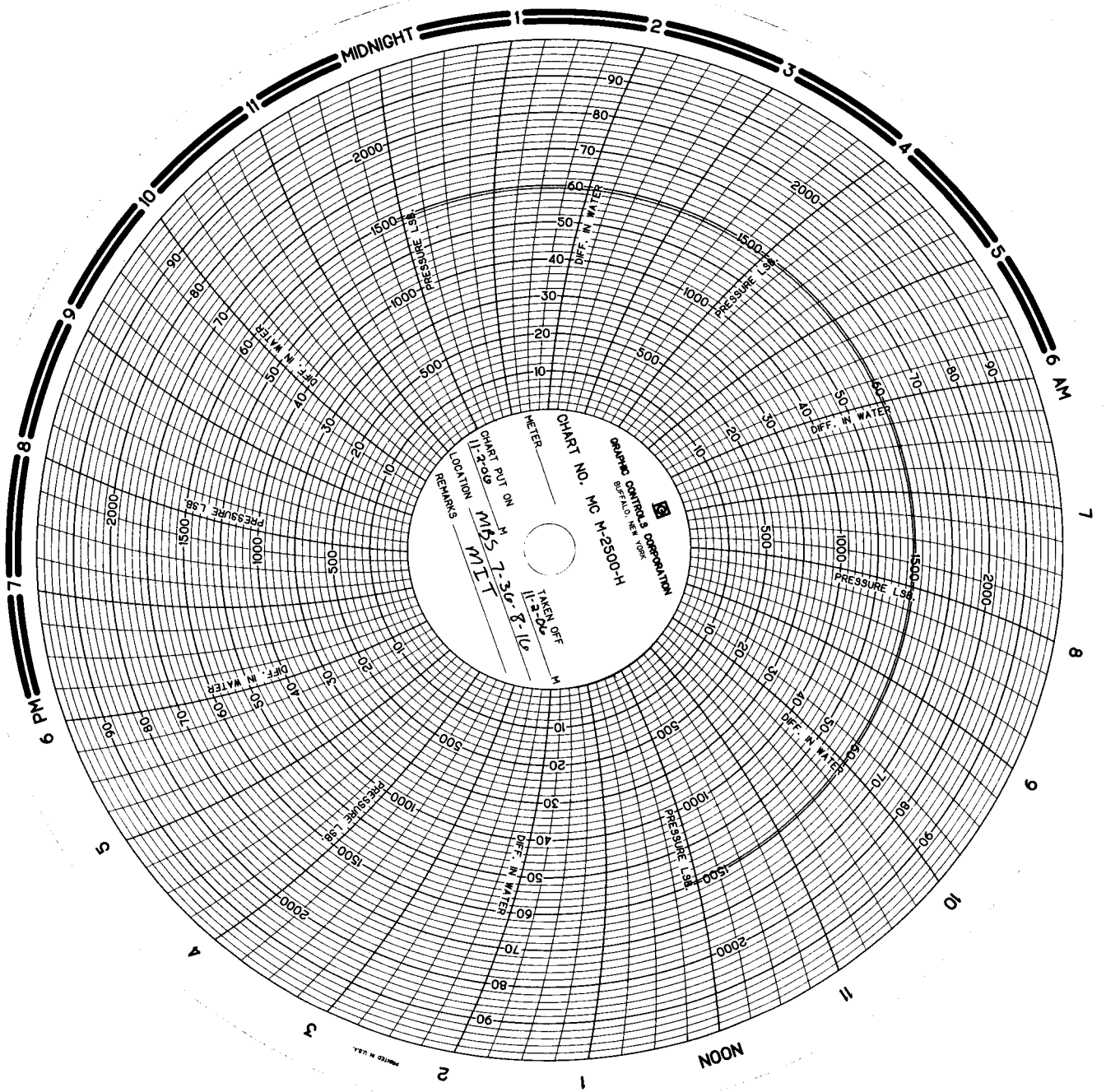
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1480</u>	psig
5	<u>1480</u>	psig
10	<u>1480</u>	psig
15	<u>1480</u>	psig
20	<u>1480</u>	psig
25	<u>1480</u>	psig
30 min	<u>1480</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

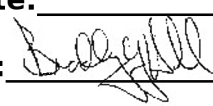
Tubing pressure: 1940 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061			
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MON BUTTE ST 7-36			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1899 FNL 1970 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013315580000			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/10/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 10/05/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/10/2011 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874			
SIGNATURE N/A		TITLE Water Services Technician			
DATE 10/14/2011		Accepted by the Utah Division of Oil, Gas and Mining Date: 10/18/2011 By: 			

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/10/11 Time 900 am pm
Test Conducted by: SCOTT SIMS / NEWFIELD
Others Present: NONE

Well: MONUMENT BUTTE STATE
7-36-8-16

Field: MONUMENT BUTTE

Well Location:

API No: 4301331558

SW/NE SEC 36-T8S-R16E

Time

Casing Pressure

0 min	<u>1640</u>	psig
5	<u>1640</u>	psig
10	<u>1640</u>	psig
15	<u>1640</u>	psig
20	<u>1640</u>	psig
25	<u>1640</u>	psig
30 min	<u>1640</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: _____ psig

Result:

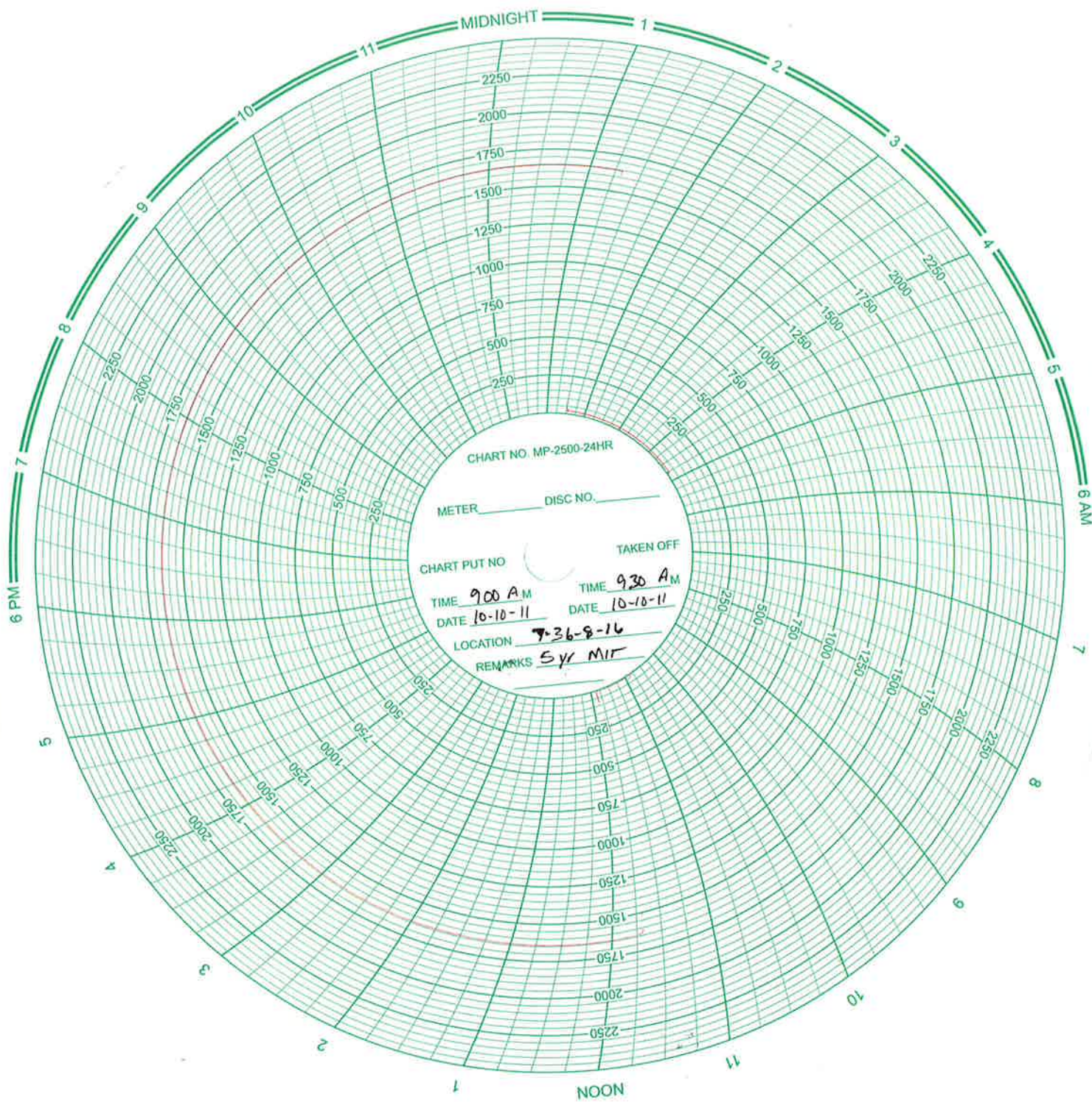
Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Scott Sims

RECEIVED Oct. 14, 2011



Spud Date: 1 04 96
 Put on Production: 2 27 96
 Put on Injection: 12 23 96
 GL: 5463' KB: 5475'

Monument Butte State 7-36-8-16

Initial Production: 44 BOPD,
 147 MCFD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5 8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 301' KB
 HOLE SIZE: 12-1 4"
 CEMENT DATA: Cement to surface w/ 102 sxs Premium cement.

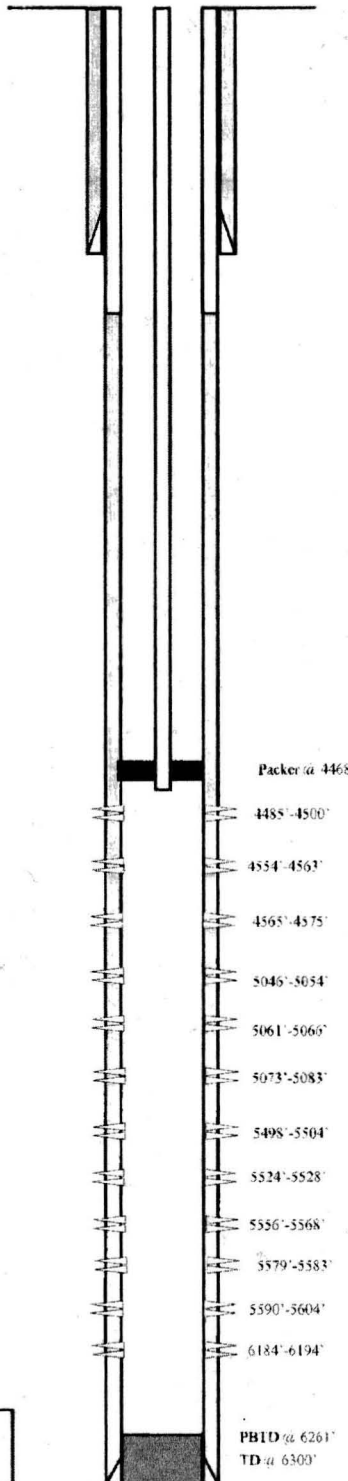
PRODUCTION CASING

CSG SIZE: 5-1 2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 6317' KB
 HOLE SIZE: 7-7 8"
 CEMENT DATA: 240 sxs Hyfill & 295 sxs Thixotropic.
 CEMENT TOP AT: 740 per CBL

TUBING

SIZE GRADE WT.: 2-7 8" / J-55 / 6.5#
 NO. OF JOINTS: 149 jts
 SEATING NIPPLE: 2-7 8" (1.10")
 SN LANDED AT:
 PACKER AT: 4468' KB
 TOTAL STRING LENGTH: FOT @ 4472' KB

Injection Wellbore
 Diagram



FRAC JOB

02 15 96 6184'-6194' **Frac CP-4 as follows:**
 81,600# 20/40 sand in 488 bbls Boragel frac fluid. Treated @ avg press of 2020 psi w avg rate of 19.9 BPM. ISIP 2273 psi. Calc flush: 6184 gal. Actual flush: 6182 gal.

02 17 96 5498'-5604' **Frac A zone as follows:**
 112,500# 20/40 sand in 710 bbls Boragel frac fluid. Treated @ avg press of 1650 psi w avg rate of 36 BPM. ISIP 1981 psi. Calc flush: 5498 gal. Actual flush: 5496 gal.

02 21 96 5046'-5083' **Frac D-2 as follows:**
 75,500# 16/30 sand in 542 bbls Boragel frac fluid. Treated @ avg press of 1980 psi w avg rate of 25 BPM. ISIP 2354 psi. Calc flush: 5064 gal. Actual flush: 4960 gal.

02 23 96 4485'-4575' **Frac GB as follows:**
 89,500# 16/30 sand in 618 bbls Boragel frac fluid. Treated @ avg press of 2100 psi w avg rate of 36 BPM. ISIP 2139 psi. Calc flush: 4485 gal. Actual flush: 4483 gal.

12/13/96
 11/7/06 **Convert to injector.**
5 Year MIT completed and submitted.

PERFORATION RECORD

Date	Depth Range	ISPF	Holes
02 14 96	6184'-6194'	4 ISPF	40 holes
02 16 96	5498'-5504'	4 ISPF	24 holes
02 16 96	5524'-5528'	4 ISPF	16 holes
02 16 96	5556'-5568'	4 ISPF	48 holes
02 16 96	5579'-5583'	4 ISPF	16 holes
02 16 96	5590'-5604'	4 ISPF	56 holes
02 20 96	5046'-5054'	4 ISPF	32 holes
02 20 96	5061'-5066'	4 ISPF	20 holes
02 20 96	5073'-5083'	4 ISPF	40 holes
02 22 96	4485'-4500'	4 ISPF	60 holes
02 22 96	4554'-4563'	4 ISPF	36 holes
02 22 96	4565'-4575'	4 ISPF	40 holes

NEWFIELD

Monument Butte State 7-36-8-16
 1899' ENL & 1970' FEL
 SWNE Section 36-T8S-R/E
 Duchesne Co, Utah
 API #43-013-31558, Lease #ML-22061

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MON BUTTE ST 7-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1899 FNL 1970 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013315580000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/8/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 09/06/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/08/2016 the casing was pressured up to 1125 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1925 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2016		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/12/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy DoebelDate 9/8/14Time 11:45 am
12:03 am pmTest Conducted by: PETE MONTAGUEOthers Present: BRYAN JESSENWell: MONUMENT BUTTE STATE 7-36-8-16Field: Monument ButteWell Location: 7-36-8-16API No: 43-013-31558

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1125</u>	psig
5	<u>1125</u>	psig
10	<u>1125</u>	psig
15	<u>1125</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1926 / 1925 psig

Result:

Pass

Fail

Signature of Witness:

Amy Doebel

Signature of Person Conducting Test:

Pete Montague

Sundry Number: 74351 API Well Number: 43013315580000

